



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 10 1981

**APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK  
 DRILL  DEEPEN  RE-ENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR: VESSELS OIL & GAS COMPANY PHONE NO. 321-0202

3. ADDRESS OF OPERATOR: 600 South Cherry Street, Ste: 1220, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 990' FNL & ~~990'~~ FWL (SENWNW) Section 3-T3N-R65W  
 At proposed prod. zone C SENWNW

5. LEASE/DESIGNATION AND SERIAL NO.: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT AGREEMENT NAME: \_\_\_\_\_

8. FARM OR LEASE NAME: BDCC "A" Unit

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wattenberg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 3-T3N-R65W

12. COUNTY: Weld 13. STATE: Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5 1/2 miles NE of Gilcrest, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any): 990

16. NO. OF ACRES IN LEASE\*: 480

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 320 W 1/2 SEC 3

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: ----

19. PROPOSED DEPTH: 7800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Survey plat to follow

22. APPROX. DATE WORK WILL START: December 12, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	36#	600' <input checked="" type="checkbox"/>	250 SXS
7 7/8"	4 1/2"	11.6#	7900'	300 SXS

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES  NO   
 If NO, surface bond must be on file. \*CALL TO VESSELS 12/10/81

\* DESCRIBE LEASE: W/2 and SE/4 of Section 3, T3N-R65W

The Foxhills Formation will be set through with 9 5/8", 36# surface csg.

24. SIGNED Mark K. Beaverson TITLE Production Manager DATE 12/10/81

PERMIT NO. 812268 APPROVAL DATE \_\_\_\_\_ EXPIRATION DATE APR 29 1982

APPROVED BY [Signature] TITLE DIRECTOR DATE DEC 80 1981

COMPLY WITH RULE 317  
(PARAGRAPHS C & K) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER  
05 123 10520