

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 10 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE/DESIGNATION AND SERIAL NO.																
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME																
2. NAME OF OPERATOR VESSELS OIL & GAS COMPANY				8. FARM OR LEASE NAME BDCC "A" Unit																
3. ADDRESS OF OPERATOR 600 South Cherry Street, Ste: 1220, Denver, Colorado 80222				9. WELL NO. #1																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FNL & <del>990'</del> FWL (SENWNW) Section 3-T3N-R65W At proposed prod. zone C SENWNW				10. FIELD AND POOL, OR WILDCAT Wattenberg																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 5 1/2 miles NE of Gilcrest, Colorado				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T3N-R65W																
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 990		16. NO. OF ACRES IN LEASE* 480		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 W 1/2 SEC 3																
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ----		19. PROPOSED DEPTH 7800'		20. ROTARY OR CABLE TOOLS Rotary																
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Survey plat to follow				22. APPROX. DATE WORK WILL START December 12, 1981																
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>36#</td><td>600'</td><td>250 SXS</td></tr><tr><td>7 7/8"</td><td>4 1/2"</td><td>11.6#</td><td>7900'</td><td>300 SXS</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	8 5/8"	36#	600'	250 SXS	7 7/8"	4 1/2"	11.6#	7900'	300 SXS
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT																
12 1/4"	8 5/8"	36#	600'	250 SXS																
7 7/8"	4 1/2"	11.6#	7900'	300 SXS																
24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NO, surface bond must be on file. * DESCRIBE LEASE W/2 and SE/4 of Section 3, T3N-R65W * Call to Vessels 12/10/81																				

The Foxhills Formation will be set through with 9 5/8", 36# surface csg.

24. SIGNED <u>Mark K. Beaverson</u> TITLE <u>Production Manager</u> DATE <u>12/10/81</u>	
(This space for Federal or State Office use)	
PERMIT NO. <u>812268</u>	APPROVAL DATE _____ EXPIRATION DATE <u>APR 29 1982</u>
APPROVED BY <u>[Signature]</u> TITLE <u>DIRECTOR</u> DATE <u>DEC 80 1981</u>	
CONDITIONS OF APPROVAL, IF ANY:	

COMPLY WITH RULE 317  
(PARAGRAPHS C & K) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER  
05 123 10520