

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

06/02/2017

Document Number:

674104048**FIELD INSPECTION FORM**
 Loc ID 333133 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241406	WELL	PR	08/13/2014	OW	123-09195	OSKARSON 3	EG

General Comment:2017 Flowline NTO Inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite to separator and 1 bradenhead to surface, 1 chemical pot on casing. SEPARATOR, PROCESS PIPING, TANKS and GAS SALES common with Oskarson #1 and #4, reported on Oskarson #1.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 241406 Type: WELL API Number: 123-09195 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Poly
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/10/17 Flowline from wellhead to separator tested with wellhead fluids to 75 psi for 15 mins by HRM, report attached. Sales line previously tested with Oskarson #1 on 5/4/17.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401299431	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161822
674104122	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161819
674104124	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161820