



May 18, 2017

PDC
1775 North Sherman Street
Denver, CO 80203

RE: Rule 317.r. & 317.s.
Falken 9-11 Pad: NESE 11-6N-R66W
Weld County, Colorado

1. Falken 9C-9-L
2. Falken 16N-9B-L
3. Falken 4N-14A-S

Ladies and Gentlemen,

Synergy Resources (Synergy) is applying for the above permits to drill the captioned horizontal wells. Pursuant to Rule 317.r, you are provided notice of a wellbore lying within one hundred fifty (150) feet of the existing active well cited below. An operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.

Additionally, pursuant to Rule 317.s, no portion of a proposed wellbore's treated interval shall be located within one hundred fifty (150) feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. As currently planned, the following well(s) operated by PDC have treated intervals that lie within one hundred fifty (150) feet of the horizontal lateral of the captioned wells that Synergy is proposing.

Offset Well API #	Offset Well Name	Nearest Proposed Horizontal Well Name	Shortest Horizontal Distance from Offset Well to any Proposed HZ Well	Offset Well Operator
05-123-12259	Anderson/January 1	Falken 9C-9-L	56	PDC
05-123-13061	Black Gold Petroleum 1	Falken 16N-9B-L	54	PDC
05-123-17108	Jeff 1	Falken 4N-14A-S	55	PDC

If PDC is in agreement to waive Rule 317.s, please sign this consent form in the space provided below and return one original copy to the undersigned.

Sincerely,

Erin Ekblad

Erin Ekblad
Manager Regulatory Affairs
Synergy Resources Corporation

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As an Operator of the above referenced well (s) lying within one hundred fifty (150) feet of the treated interval portion of the above captioned well, PDC hereby waives the one hundred fifty (150) foot minimum stimulation setback distance as specified in COGCC Rule 317.s.

Accepted and agreed to this 22nd day of May, 2017.

PDC



(Please sign above)

By: Caleb A. Ring

Title: Non-Op Engineer

Signed _____ this ____ day
of _____, 2017