



May 18, 2017

Noble Energy
1625 Broadway Suite 2200
Denver, CO 80202

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MAY 18 2017

RE: Rule 317.r. & 317.s.
Falken 9-11 Pad: NESE 11-6N-R66W
Weld County, Colorado

1. Falken 31N-14B-S
2. Falken 4N-14C-S
3. Falken 33N-9C-L
4. Falken 4N-14A-S
5. Falken 4N-14C-S
6. Falken 16C-9-L

Ladies and Gentlemen,

Synergy Resources (Synergy) is applying for the above permits to drill the captioned horizontal wells. Pursuant to Rule 317.r, you are provided notice of a wellbore lying within one hundred fifty (150) feet of the existing active well cited below. An operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.

Additionally, pursuant to Rule 317.s, no portion of a proposed wellbore's treated interval shall be located within one hundred fifty (150) feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. As currently planned, the following well(s) operated by Noble Energy have treated intervals that lie within one hundred fifty (150) feet of the horizontal lateral of the captioned wells that Synergy is proposing.

| Offset Well Name | Nearest Proposed Horizontal Well Name | Shortest Horizontal Distance from Offset Well to any Proposed HZ Well | Offset Well Operator | Offset Well Spud Date | Offset Well Status |
|------------------|---------------------------------------|---|----------------------|-----------------------|--------------------|
| Carlson 14-1 | Falken 31N-14B-S | 104 | Noble | 9/1/1982 | PR |
| Carlson 14-1 | Falken 4N-14C-S | 115 | Noble | 9/1/1982 | PR |
| Johnson 11-16G6 | Falken 33N-9C-L | 38 | Noble | 9/1/2002 | TA |
| Michael 11-14-2 | Falken 4N-14A-S | 78 | Noble | 3/3/2006 | PR |
| Michael 11-14-2 | Falken 4N-14C-S | 144 | Noble | 3/3/2006 | PR |
| Montera 11-14 | Falken 16C-9-L | 50 | Noble | 11/11/2007 | PR |

If Noble Energy is in agreement to waive Rule 317.s, please sign this consent form in the space provided below and return one original copy to the undersigned.

Sincerely,

Erin Ekblad

Erin Ekblad
Manager Regulatory Affairs
Synergy Resources Corporation

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As an Operator of the above referenced well (s) lying within one hundred fifty (150) feet of the treated interval portion of the above captioned well, Noble Energy hereby waives the one hundred fifty (150) foot minimum stimulation setback distance as specified in COGCC Rule 317.s.

Accepted and agreed to this 31 day of May, 2017.

Noble Energy *AMS MP*

Marl S. Gillman

(Please sign above)

Marl S. Gillman

By: _____

Attorney-In-Fact

Title: _____

Signed _____ this _____ day
of _____, 2017