

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2017

Submitted Date:

06/07/2017

Document Number:

673404701**FIELD INSPECTION FORM**
 Loc ID 313419 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 77900Name of Operator: SHAWNEE OIL DEVELOPMENT CO INCAddress: P O BOX 300City: KEVIN State: MT Zip: 59454**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
,		jhawkins@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223623	WELL	PR	05/03/2007	OW	081-60020	USA SHAW 19	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Road overgrown.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 405-873-5277

Corrective Action:

Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Flow Line	<= 1 bbl		
Comment:	Steel flowline above ground. Leaking in 3 places. At 40.29645, -107.70348, 40.29654, -107.70337, show soil staining and fresh fluid. These are leaks 1 and 3 in order moving from wellhead to tank. Leak 2 did not have soil staining but fresh fluid was present at the connection. All 3 leaks document in photo log attached. Leak at wellhead.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 06/08/2017

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:		corrective date	
Type: Flow Line	#		
Comment:	IN USE: 1 - 2" steel riser at wellhead to above ground steel flowline to tank		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.296540,-107.703270	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Inadequate
Comment:	Vegetation growing on and in berm.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 07/27/2016

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 223623	Type: WELL	API Number: 081-60020	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Follow up to inspection from 6/17/2016 document number 673403287. All corrective actions from the previous report remain outstanding with additional time sensitive actions on this report related to the ongoing slow leak at the flowline on location.	waldrone	06/07/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673404702	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4165479