

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

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Document Number:

401171139

Date Received:

12/20/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb
 Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
 Address: 1625 BROADWAY STE 2200 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-43288-00 County: WELD
 Well Name: Anni Well Number: LD29-763
 Location: QtrQtr: SESW Section: 20 Township: 9N Range: 58W Meridian: 6
 Footage at surface: Distance: 380 feet Direction: FSL Distance: 1365 feet Direction: FWL
 As Drilled Latitude: 40.730315 As Drilled Longitude: -103.892700

GPS Data:

Date of Measurement: 10/04/2016 PDOP Reading: 2.1 GPS Instrument Operator's Name: Toa Sagapolutele** If directional footage at Top of Prod. Zone Dist.: 337 feet Direction: FNL Dist.: 1803 feet. Direction: FWLSec: 29 Twp: 9N Rng: 58W** If directional footage at Bottom Hole Dist.: 331 feet Direction: FSL Dist.: 1796 feet. Direction: FWLSec: 29 Twp: 9N Rng: 58WField Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/17/2016 Date TD: 10/20/2016 Date Casing Set or D&A: 10/21/2016Rig Release Date: 10/25/2016 Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 10974 TVD** 5840 Plug Back Total Depth MD 10922 TVD** 5840Elevations GR 4865 KB 4895 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

CBL, Mud, MWD/LWD, Triple Combo

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	110	64	0	110	VISU
SURF	13+1/2	9+5/8	36	0	1,892	659	0	1,892	VISU
1ST	8+1/2	5+1/2	20	0	10,965	1,322	920	10,965	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	732				
PARKMAN	3,341				
SUSSEX	3,864				
SHANNON	4,433				
TEEPEE BUTTES	5,076				
NIOBRARA	6,086				

Operator Comments

As drilled GPS was surveyed after conductor was set on 9/12/2016.
No open hole logs ran per Rule 317.p exception.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: 12/20/2016 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401171203	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171207	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401171193	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401171139	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171170	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171176	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171177	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171179	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171181	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171182	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171187	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171189	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401171201	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • KB elevation corrected from 4865' to 4895'. • Surface string setting depth adjusted from 1927' to 1892' as per cement job summary 401171203. 	06/06/2017

Total: 1 comment(s)