

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-43288-00
6. County: WELD
7. Well Name: Anni
Well Number: LD29-763
8. Location: QtrQtr: SESW Section: 20 Township: 9N Range: 58W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/31/2016 End Date: 01/10/2017 Date of First Production this formation: 04/03/2017

Perforations Top: 6366 Bottom: 10806 No. Holes: 840 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara frac'd with 6,048,963 lbs 40/70 Ottawa Sand, 1,377,788lbs 100 Mesh, 9,157,946 gal silverstem and slickwater, 353 15% HCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 218046
Max pressure during treatment (psi): 8291
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 353
Number of staged intervals: 29
Recycled water used in treatment (bbl): 6833
Flowback volume recovered (bbl): 7349
Fresh water used in treatment (bbl): 211213
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 7426751
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2017 Hours: 24 Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293
Calculated 24 hour rate: Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293 GOR: 440
Test Method: Flowing Casing PSI: 395 Tubing PSI: 645 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6101 Tbg setting date: 02/18/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: 4/25/2017 Email: jwebb@progressivepcs.net  
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### Attachment Check List

**Att Doc Num**      **Name**

401266089	FORM 5A SUBMITTED
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