

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1989044

Date Received:

10/26/2007

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 44350 Contact Name: PINGKAN ZAREMBA
Name of Operator: J W OPERATING COMPANY Phone: (303) 422-4990
Address: PO BOX 226406 Fax: (303) 422-0178
City: DALLAS State: TX Zip: 75222

API Number 05-081-07401-00 County: MOFFAT
Well Name: GREAT DIVIDE FEDERAL Well Number: 11-33
Location: QtrQtr: NWNW Section: 33 Township: 10N Range: 93W Meridian: 6
Footage at surface: Distance: 1103 feet Direction: FNL Distance: 979 feet Direction: FWL
As Drilled Latitude: 40.787110 As Drilled Longitude: -107.845652

GPS Data:
Date of Measurement: 03/27/2008 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kramer

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: GREAT DIVIDE Field Number: 32750
Federal, Indian or State Lease Number: 23920

Spud Date: (when the 1st bit hit the dirt) 07/30/2007 Date TD: 10/15/2007 Date Casing Set or D&A: 10/17/2007
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8103 TVD** 8000 Plug Back Total Depth MD 8001 TVD** 7998

Elevations GR 6889 KB 6904 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
ARRAY IND SHALLOW FOCUSED ELECTRIC; COMPACT TRIPLE COMBO QUICKLOOK; COMP PHOTO DENSITY COMPEN DUAL NEUTRON

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	60		0	60	VISU
SURF	11	8+5/8	24	0	799	336	0	799	VISU
1ST	7+7/8	5+1/2	17	0	8,092	425	3,924	8,092	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	2,030	6,050	NO	NO	
LANCE	6,050	6,668	NO	NO	
FOX HILLS	6,668	6,878	NO	NO	
LEWIS	6,878	8,103	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: PINGKAN ZAREMBA _____

Title: ENGINEERING TECH Date: 10/25/2007 Email: _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1876578	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
1989044	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none">• First string top of cement corrected from 0' (surface) to 3924' as per CBL 1349867.• PBTD added as per CBL logger depth.• Added casing weights.	06/06/2017
Permit	Triple Combo log and as built well location plat put in well file. As built agrees w/ aerial.	06/30/2015
Permit	REq'd PDF of triple combo log from HRM. Req'd as built.	06/29/2015

Total: 3 comment(s)