

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2017

Submitted Date:

06/06/2017

Document Number:

685303242

**FIELD INSPECTION FORM**

Loc ID 325175 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96705  
Name of Operator: WPX ENERGY PRODUCTION LLC  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101

**Findings:**

20 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	<a href="#">WPX Inspection Mailbox</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214198	WELL	PR	12/01/2010	GW	067-05520	BONDAD 33-9 18	PR

**General Comment:**

[2017 Flowline NTO Inspection 1000' Buffer](#)  
[Shadowing Operator Pressure Testing Team](#)

**Location**

<b>Lease Road:</b>			
	Type	Access	
	comment:	Dirt and gravel two track road.	
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type	TANK LABELS/PLACARDS	
	Comment:	Metal sign attached to produced water tank fencing.	
Corrective Action:			Date:
	Type	WELLHEAD	
	Comment:	Metal sign attached to gas meter run house.	
Corrective Action:			Date:

Emergency Contact Number:			
	Comment:	Operator contact information posted on wellhead sign.	
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type	WELLHEAD	
	Comment:	Steel post and pole barrier.	
Corrective Action:			Date:
	Type	SEPARATOR	
	Comment:	Concrete barriers.	
Corrective Action:			Date:
	Type	TANK BATTERY	
	Comment:	Steel post and hog wire fencing.	
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:		Wellhead.	
Corrective Action:			Date:
Type: Other	# 1		
Comment:		Cathodic protection equipment.	
Corrective Action:			Date:

Type: Flow Line	# 3		
Comment:	In use - 2" steel gas flowline from wellhead (A) to separator inlet (B). In use - 2" steel gas sales line from separator outlet (A) to gas meter inlet (B). In use - 1" steel gas line from wellhead (A) to domestic gas tap inlet(B).		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		
Comment:	Open top tank with expanded metal top and earthen berms.				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 BBLS	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 214198 Type: WELL API Number: 067-05520 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR- Review of electronic well file indicates last reported production as March 2017.

Corrective Action:

Date:

**Flowline**

#1 Type:Sales Line 1 of Lines

Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection: Yes

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed flow line pressure test on steel 2" gas line from wellhead to separator inlet. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 151.5 psi and ending pressure was 151.7 psi. Test duration was 16 minutes.

Corrective Action:

Date:

#2 Type:Well Site 1 of Lines

Flowline Description

Flowline Type: Well Site Size: Other Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection: Yes

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed flow line pressure test on steel 1" gas line from wellhead to domestic tap inlet. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 151.5 psi and ending pressure was 151.7 psi. Test duration was 16 minutes.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Location has other oil and gas operations around it. Rural residential properties and pastures.

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around produced water tank.
Gravel	Pass	Gravel	Pass			

Comment: Stormwater BMPs appear to be functioning at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303243	Wellhead sign.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163515">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163515</a>
685303244	Domestic tap.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163516">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163516</a>
685303245	Wellhead with crystal gauge.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163517">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163517</a>