

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2017

Submitted Date:

06/05/2017

Document Number:

685303184

**FIELD INSPECTION FORM**

Loc ID 326128 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10000  
Name of Operator: BP AMERICA PRODUCTION COMPANY  
Address: 380 AIRPORT RD  
City: DURANGO State: CO Zip: 81303

**Findings:**

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215921	WELL	PR	12/31/2001	GW	067-07526	FRANK DAVIS A 1	PR

**General Comment:**

[2017 Flowline NTO Inspection 1000' Buffer](#)  
[Shadowing Operator Identifying Team](#)  
[Shadowing Operator Pressure Testing Team](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	Area	Volume	corrective date
Type: Flow Line	# 7		
Comment:	In use - 6" steel gas flowline from wellhead (A) to Separator Inlet (B). In use - 1" steel supply gas line from separator (A) to wellhead (B). In use - 2" steel recirculation line from separator (A) to pit (B). In use - 2" steel water line from separator (A) to pit (B). In use - 2" steel water line from separator (A) to water gatering system (B). In use - 3/8" stainless steel line from separator supply (A) to pit (B). In use - 3/8" stainless steel line from separator supply (A) to kimray bonnet at separator (B).		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	Not in use - 1" steel gas line from separator (A) to wellhead area (B). Previously abandoned. Painted and tagged. Not in use - 1" steel gas line from separator (A) off location in direction of water cans and signal lost. Will require additional work to locate. Possible abandoned domestic tap. Tagged and painted.		
Corrective Action:			Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 215921 Type: WELL API Number: 067-07526 Status: PR Insp. Status: PR

**Flowline**

#1	Type: Sales Line	of Lines
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Flowline Description

Flowline Type: Sales Line Size: 6" Material: Carbon Steel  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed flow line pressure test on line from wellhead to separator outlet as part of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 43.3 psi and ending pressure was 43.6 psi. Test duration was 38 minutes.

Corrective Action: Date:

#2	Type: Process Piping	of Lines
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed pressure test on 1" supply gas return line separator to wellhead as part of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 17.1 psi and ending pressure was 17.3 psi. Test duration was 30 minutes.

Corrective Action: Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303198	Wellhead sign.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163501">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163501</a>