

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2017

Submitted Date:

06/05/2017

Document Number:

685303182

**FIELD INSPECTION FORM**

Loc ID 325272 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10000  
Name of Operator: BP AMERICA PRODUCTION COMPANY  
Address: 380 AIRPORT RD  
City: DURANGO State: CO Zip: 81303

**Findings:**

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214442	WELL	PR	09/25/1972	GW	067-06043	SHARP 1	PR

**General Comment:**

[2017 Flowline NTO Inspection 1000' Buffer](#)  
[Shadowing Operator Identifying Team](#)  
[Shadowing Operator Pressure Testing Team](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

corrective date

Type: Flow Line

# 4

Comment:

In use - 2" steel gas flowline from wellhead (A) to separator inlet(B).  
 In use - 2" steel gas sales line from separator outlet (A) to gas meter (B).  
 In use - 2" steel water dump line at separator (A) to produced water tank (B).  
 In use - 2" steel recirculation line at from of separator (A) to produced water tank (B).

Corrective Action:

Date:

Type: Flow Line

# 3

Comment:

Not in use - 1" steel gas line at wellhead (A) to approximately 40' off pad and lost signal. Will require additional work to locate. Tagged and painted for abandonment. Possible old domestic tap.  
 Not in use - 1" steel gas supply line at separator (A) to wellhead (B). Tagged and painted for abandonment.  
 Not in use - 3/8" stainless steel line N of wellhead (A) to mid point of location between wellhead and separator (B) continuing to S side of separator (C). Tagged and painted for abandonment.

Corrective Action:

Date:

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**

Facility ID: 214442 Type: WELL API Number: 067-06043 Status: PR Insp. Status: PR

**Flowline**

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed flow line pressure test on line from wellhead to separator inlet as part of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 331.7 psi and ending pressure was 330.5 psi. Test duration was 41 minutes.

Corrective Action: Date:

#2	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Witnessed flow line pressure test on line from separator outlet to gas meter as part of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 316.0 psi and ending pressure was 316.0 psi. Test duration was 39 minutes.

Corrective Action: Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303185	Wellhead sign.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163495">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163495</a>
685303186	3/8" stainless steel line at separator. Paint and Tag.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163496">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163496</a>
685303187	3/8" stainless steel line mid point. Paint and Tag.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163497">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163497</a>

685303188	3/8" stainless steel N of wellhead. Paint and Tag.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163498">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163498</a>
685303189	1" Risers at WH. R one is supply and L goes off location.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163499">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163499</a>
685303190	1" supply gas to WH. Painted and tagged.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163500">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163500</a>