

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401277178 Date Received: 05/08/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-43478-00 6. County: WELD 7. Well Name: Riley Well Number: LD19-715 8. Location: QtrQtr: SWSE Section: 19 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/27/2017 End Date: 01/30/2017 Date of First Production this formation: 04/10/2017

Perforations Top: 6924 Bottom: 8899 No. Holes: 834 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with 338,027 lbs 100 Mesh, 6,506,557 lbs 40/70 Ottawa Sand, 208 bbl 28% HCL, 8,067,685 gal silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 192088 Max pressure during treatment (psi): 8456 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.85 Total acid used in treatment (bbl): 208 Number of staged intervals: 29 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2847 Fresh water used in treatment (bbl): 192088 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 6844584 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/16/2017 Hours: 24 Bbl oil: 683 Mcf Gas: 333 Bbl H2O: 566 Calculated 24 hour rate: Bbl oil: 683 Mcf Gas: 333 Bbl H2O: 566 GOR: 487 Test Method: Flowing Casing PSI: 43 Tubing PSI: 739 Choke Size: 20 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6423 Tbg setting date: 02/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 1153 FSL, 333 FEL, Sec. 19, T9N, R58W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: 5/8/2017 Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

401277178	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)