

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2017

Submitted Date:

06/05/2017

Document Number:

675103653**FIELD INSPECTION FORM**Loc ID 428755 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10402Name of Operator: MATRIX OIL CORPORATIONAddress: 104 W ANAPAMU STREET #CCity: SANTA BARBARA State: CA Zip: 93101**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Crossland, Joan	805-884-9000 ext4	jcrossland@matrixoil.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428754	WELL	PR	04/01/2016	OW	103-11920	Sheridan 11-2	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer - Location has an address within 1000'; no building/residence present - power sub station - fenced.

Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Present/complete

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Electric powered		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 428754 Type: WELL API Number: 103-11920 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Crude Oil

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: On location to witness flowline pressure test - only flowline on location is a 2" steel line from the wellhead to the tank battery.
 Start pressure - 116 psi
 5 min - 116 psi
 10 min - 116 psi
 15 min - 116 psi
 No change in pressure.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Berms	Pass					
Gravel	Pass					
Compaction	Pass					

Comment: No sediment flow evident

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT