

US ROCKIES REGION  
Operation Summary Report

Well: **HSR-SEKICH 6-19**

Spud date: 4/22/1996

Project: COLORADO-WELD-NAD83-UTM13

Site: HSR-SEKICH 6-19

Rig name no.: ENSIGN 316/316

Event: ABANDONMENT

Start date: 4/27/2017

End date: 5/12/2017

Active datum: RKB @4,912.99usft (above Mean Sea Level)

UWI: 0/3/N/67/W/19/0/NWSE/6/0/0/0/0/0/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
4/25/2017	-							
4/26/2017	12:00 - 14:00	2.00	ABANDP	35	A	P		RU SUMMIT SLICKLINE, FISH PLUNGER & STANDING VALVE, TAG S.N. @ 7166' & TD @ 7341', RD SUMMIT SLICKLINE
4/27/2017	10:00 - 11:00	1.00	ABANDP	30	A	P		MIRU ENSIGN 316 AND SUPPORT EQUIPMENT.
	11:00 - 11:30	0.50	ABANDP	48	B	P		SAFETY MEETING
	11:30 - 12:30	1.00	ABANDP	30	E	P		BLOW WELL DOWN TO WORK TANK TO 300 PSI. BULLHEAD 30 BBLS H2O W/ BIO DOWN THE CASING AND 30 BBLS DOWN THE TUBING.
	11:30 - 11:30	0.00	ABANDP	52	I	P		SCP 0. LEFT VALVE OPEN DURING DAILY OPS. NO GAS OR FLUIDS PRODUCED
	12:30 - 13:00	0.50	ABANDP	30	F	P		FUNCTION TEST BOP. VISUALLY INSPECT PIPE AND TUBING RAMS AS WELL AS HYDRAULIC LINES AND FITTINGS ACCUMULATOR SET @ 1500 PSI. ND 5K GE WELLHEAD. NUBOP. SPOT IN TUBING TRAILER.
	13:00 - 15:00	2.00	ABANDP	31	I	P		TOOH WHILE TALLYING 217 JTS OF 2-3/8" 4.7# J-55 TUBING TO DERRICK. TUBING LOOKED TO BE IN GOOD CONDITION.
	15:00 - 16:30	1.50	ABANDP	31	I	P		PU AND TIH W/ THUNDERBIRD 4-1/2" CASING SCRAPER. WORK SCRAPER @ CIBP SETTING DEPTH OF 6880'.
	16:30 - 17:00	0.50	ABANDP	31	I	P		TOOH AND STANDBACK 30 JTS OF TBG IN THE DERRICK. SECURE WELL AND LOCATION. SWI, SDFN.
	17:00 - 17:30	0.50	ABANDP	30	G	P		CREW TRAVEL
4/28/2017	6:00 - 6:30	0.50	ABANDP	30	G	P		CREW TRAVEL
	6:30 - 7:00	0.50	ABANDP	48	B	P		SAFETY MEETING
	7:00 - 7:00	0.00	ABANDP	52	I	P		SCP 0. LEFT VALVE OPEN DURING DAILY OPS. NO GAS OR FLUIDS PRODUCED
	7:00 - 8:30	1.50	ABANDP	31	I	P		FINISH TOOH AND LD 4-1/2" CASING SCRAPER.
	8:30 - 10:00	1.50	ABANDP	31	I	P		TIH W/ THUNDERBIRD 4-1/2" HYDRAULIC SET CIBP. DROP BALL, LOAD TUBING W/ 26 BBLS AND SET CIBP @ 6880'.
	10:00 - 11:00	1.00	ABANDP	31	H	P		CIRCULATE GAS FROM WELL W/ 70 BBLS H2O.
	11:00 - 11:30	0.50	ABANDP	33	C	P		TEST CASING TO 1000# FOR 15 MIN W/ NO LEAK OFF. GOOD TEST
	11:30 - 12:00	0.50	ABANDP	51	D	P		RU SCHLUMBERGER, TEST LINES TO 2500#. PUMP 5 BBLS H2O. THEN MIX AND PUMP 40 SX OF CLASS G CMT @ 15.8 PPG W/ 1.53 YLD. (10.9 BBLS SLURRY) DISPLACE W/ 21.9 BBLS H2O. RD CEMENTERS.
	12:00 - 15:00	3.00	ABANDP	31	I	P		STAND BACK 28 JTS OF TUBING IN THE DERRICK AND LD THE REST ON TUBING TRAILER.
	15:00 - 16:00	1.00	ABANDP	34	I	P		RU RELIANCE WIRELINE. RIH AND SET 4-1/2" CIBP @ 3825'. SD DUE TO LIGHTNING AND INCLIMATE WEATHER. SECURE WELL AND LOCATION. SDFN.
	16:00 - 16:30	0.50	ABANDP	30	G	P		CREW TRAVEL
5/1/2017	6:00 - 6:30	0.50	ABANDP	30	G	P		CREW TRAVEL
	6:30 - 7:00	0.50	ABANDP	48	B	P		SAFETY MEETING

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	7:00 - 7:00	0.00	ABANDP	52	I	P		SCP 0. NO GAS OR FLUIDS PRODUCED
	7:00 - 8:00	1.00	ABANDP	34	D	P		RU RELIANCE WIRELINE. RIH AND DUMP BAIL 2 SX OF CEMENT ON CIBP @ 3825'
	8:00 - 9:00	1.00	ABANDP	34	L	P		RIH W/ JET CUTTER AND CUT 4-1/2" CASING @ 780'. RD WIRELINE.
	9:00 - 9:30	0.50	ABANDP	30	F	P		NDBOP AND GE WELLHEAD. UNLAND CASING @ 20,000#. NU SURFACE SPOOL AND BOP W/ 4-1/2" PIPE RAMS.
	9:30 - 11:00	1.50	ABANDP	31	H	P		CIRCULATE WELL TO SURFACE TO CONDITION HOLE FOR STUB PLUG. PUMPING 2.4 BPM @ 280 PSI W/ FULL RETURNS TO TANK.
	11:00 - 12:00	1.00	ABANDP	31	I	P		TOOH AND LD 18 JTS OF 4-1/2" CASING ON TRAILER. TIH W/ 28 JTS OF 2-3/8" TUBING TO 880'.
	12:00 - 13:30	1.50	ABANDP	51	D	P		RU SCHLUMBERGER, TEST LINES TO 2500 PSI. PUMP 10 BBLS CHEM WASH. THEN MIX AND PUMP 115 SX OF CLASS G CEMENT @ 15.8 PPG W/ 1.5 YLD. (30.7 BBLS SLURRY). DISPLACE W/ 1.5 BBLS H2O. HAD FULL RETURNS TO TANK THROUGHOUT THE JOB. TOOH AND LD 25 JTS OF 2-3/8" TBG. CIRCULATE WELL CLEAN @ 95'. LD 3 JTS OF TBG. SECURE WELL AND LOCATION. SDFN.
	13:30 - 14:00	0.50	ABANDP	30	G	P		CREW TRAVEL
5/2/2017	6:00 - 6:30	0.50	ABANDP	30	G	P		CREW TRAVEL
	6:30 - 7:00	0.50	ABANDP	48	B	P		SAFETY MEETING
	7:00 - 7:00	0.00	ABANDP	52	I	P		SCP 0. NO GAS OR FLUIDS
	7:00 - 7:30	0.50	ABANDP	30	J	P		NDBOP AND SURFACE CSG HEAD
	7:30 - 8:30	1.00	ABANDP	34	I	P		RU RELIANCE WIRELINE. RIH AND TAG CEMENT INSIDE SURFACE CSG @ 364'. SET 8-5/8" CIBP @ 80'. RD WIRELINE. INSTALL SAFETY CAP AND WELLHEAD GAURD. PICKUP LOCATION. RACK PUMP AND TANK.
	8:30 - 9:00	0.50	ABANDP	30	C	P		RDMO ENSIGN 316
5/12/2017	7:00 - 8:00	1.00	ABANDP	52		P		pressure tested CIBP, surface casing to 500 psi
	8:00 - 9:00	1.00	ABANDP	53	B	P		dug up surface casing
	9:00 - 10:00	1.00	ABANDP	53	C	P		cut casing 6' below GL, tagged @ 69'
	10:00 - 11:00	1.00	ABANDP	53	B	P		filled casing stub with 40 bags 5000 psi cement
	11:00 - 12:00	1.00	ABANDP	53	A	P		capped casing with a metal plate containing well info
	12:00 - 13:00	1.00	ABANDP	53	B	P		backfilled
	12:00 - 12:00	0.00	ABANDP	50		P		P&A'd OFFLINE. NB/CD.