

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1832880

Date Received:

06/21/2007

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100185 Contact Name: JOYCE MCGOUGH
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 389-5060
 Address: 370 17TH ST STE 1700 Fax: (720) 956-3500
 City: DENVER State: CO Zip: 80202-

API Number 05-045-12524-00 County: GARFIELD
 Well Name: COUEY FEDERAL Well Number: 24-3 (F24W)
 Location: QtrQtr: SENW Section: 24 Township: 7S Range: 93W Meridian: 6
 Footage at surface: Distance: 1463 feet Direction: FNL Distance: 1564 feet Direction: FWL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: 566 feet Direction: FNL Dist.: 1925 feet Direction: FWLSec: 24 Twp: 7S Rng: 93W** If directional footage at Bottom Hole Dist.: 570 feet Direction: FNL Dist.: 1920 feet Direction: FWLSec: 24 Twp: 7S Rng: 93WField Name: MAMM CREEK Field Number: 52500

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/21/2007 Date TD: 05/06/2007 Date Casing Set or D&A: 05/08/2007

Rig Release Date: _____ Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 8135 TVD** 8001 Plug Back Total Depth MD 8050 TVD** 7916Elevations GR 6457 KB 6482 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

PEX, CBL/GR/TEMP

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	LP	0	100	5	0	100	VISU
SURF	12+1/4	8+5/8	24/32	0	825	576	0	825	VISU
1ST	7+7/8	4+1/2	11.6	0	8,132	956	4,370	8,132	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	4,850	NO	NO	
OHIO CREEK	4,161				
WILLIAMS FORK	4,851	7,852	NO	NO	
ROLLINS	7,853		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: JOYCE MCGOUGHTitle: ANALYST Date: 6/19/2007 Email: _____**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
1832880	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400862262	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400862294	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested pdf of CBL and IND logs. Requested pdf of PEX log 6-13-2016.	06/07/2016
Engineering Tech	CBL received via sundry 400862926.	07/06/2015
Permit	Passes Permitting: Set-up Import Directional Drilling.	07/01/2015
Permit	LAS of CBL & Induction in file. Sundry from 2007 mentions change in drilg. plans but new SHL footages not provided. DS submitted has SHL footages on this form. Input DS as final. On hold--req'd PDF of CBL and induction logs.	06/28/2015

Total: 4 comment(s)