

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2017

Submitted Date:

06/05/2017

Document Number:

680301978**FIELD INSPECTION FORM**Loc ID 313907 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Mark	(720) 350-8858	mark@markusproduction.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227089	WELL	PR	03/26/2014	OW	087-07832	WELKER 43-30	PA

**General Comment:**P&A in process

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Satisfactory - Begin reclamation process upon completion of P&A		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	Remove all equipment upon completion of P&A		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 227089 Type: WELL API Number: 087-07832 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface CasingCement Volume (sx): 50+140+10Circulate to Surface: YESCement Fall Back:           Top Job, 1" Volume:           Intermediate CasingCement Volume (sxs):                     Good Return During Job:           Production CasingCement Volume (sx): 5+25Good Return During Job: YESPlugging OperationsDepth Plugs(feet range): 6348,5500,1380,258Cement Volume (sx): 5+25+50+140+10Good Return During Job: YESCement Type: G

Comment: RIH, tagged @ 258', mixed/pumped (10) sks surf. plug, topped off casing, rigged down, hooked to flow-line, pumped thru flow-line until clean, capped flow-line.

Corrective Action: Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Continue stormwater erosion management BMP's until final reclamation is approved from COGCC](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<a href="#">P&amp;A in process. Well P&amp;A cementing complete.</a>	schureky	06/05/2017