

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/01/2017

Submitted Date:

06/05/2017

Document Number:

680301978

FIELD INSPECTION FORM

Loc ID 313907 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53790
Name of Operator: MARKUS PRODUCTION, INC
Address: 39 FAIRWAY LANE
City: LITTLETON State: CO Zip: 80123

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Mark	(720) 350-8858	mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227089	WELL	PR	03/26/2014	OW	087-07832	WELKER 43-30	PA

General Comment:

[P&A in process](#)

Location			
Lease Road:			
Type	Access		
comment:	Satisfactory - Begin reclamation process upon completion of P&A		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 0		corrective date
Comment:	Remove all equipment upon completion of P&A		
Corrective Action:			Date:
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 227089 Type: WELL API Number: 087-07832 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): 50+140+10

Circulate to Surface: YES

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 5+25

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 6348,5500,1380,258

Cement Volume (sx): 5+25+50+140+10

Good Return During Job: YES

Cement Type: G

Comment: RIH, tagged @ 258', mixed/pumped (10) sks surf. plug, topped off casing, rigged down, hooked to flow-line, pumped thru flow-line until clean, capped flow-line.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Continue stormwater erosion management BMP's until final reclamation is approved from COGCC](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A in process. Well P&A cementing complete.	schureky	06/05/2017