

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2017

Submitted Date:

06/05/2017

Document Number:

680301976

FIELD INSPECTION FORM

Loc ID 313907 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53790
Name of Operator: MARKUS PRODUCTION, INC
Address: 39 FAIRWAY LANE
City: LITTLETON State: CO Zip: 80123

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Mark	(720) 350-8858	mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227089	WELL	PR	03/26/2014	OW	087-07832	WELKER 43-30	PA

General Comment:

P&A in progress.

Location

Lease Road:			
Type	Access		
comment:	Maintain lease road, begin reclamation process upon completion of P&A		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory - replace sign at wellhead site until final reclamation is approved from COGCC		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Remove all equipment upon completion of P&A and begin reclamation process.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 227089 Type: WELL API Number: 087-07832 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6348

Cement Volume (sx): 5

Good Return During Job: _____

Cement Type: G

Comment: Place power swivel, worked tubing with torquing, freed up pipe, pulled jnts., broke out swivel, POOH to derrick, rigged up wireline, set CIBP, RIH with cement bond log, logged from 6300 to 5300, RIH with dump bailer, spotted cement, rigged down wireline. Shut down, shut in well for night. No problems indicated.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Continue stormwater erosion management BMP's until final reclamation has been approved by COGCC](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A in process.	schureky	06/05/2017