

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2017

Submitted Date:

06/02/2017

Document Number:

682600307**FIELD INSPECTION FORM**
 Loc ID 429093 Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10412Name of Operator: AUS-TEX EXPLORATION INCAddress: 113 N SANTA FECity: FLORENCE State: CO Zip: 81226**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Goss, Aaron	303-233-2232/303-495-0327	AGoss@austinexploration.com	All Inspections
Harkins, Liz	303-233-2232/719-429-4513	Lharkins@austinexploration.com	All Inspections
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429092	WELL	WO	08/26/2012	LO	043-06216	Pathfinder #1	EI
430103	WELL	PR	09/01/2014	GW	043-06221	Pathfinder #2	EI

General Comment:

Previous corrective action to repair tank battery berm has been fixed (see attached photos).

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

ALLEGED VIOLATION - This inspection documented 16 inactive pipeline/flowline risers on the location that are not compliant with the COGCC Flowline Notice to Operators Statewide issued 5/2/17 (see attached pictures and Flowline NTO). Operator does not appear to have made any attempt to inspect or mark flowlines not in use.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 16		corrective date
Comment:	ALLEGED VIOLATION - 16 risers on location are not in use. Inactive risers have not been inspected by May 30, 2017 per Flowline NTO. See attached photos.		
Corrective Action:	Operator shall complete by June 6, 2017 - Any existing Flowline or pipeline riser not in use must be clearly marked using fluorescent paint; have all operating valves removed, and be capped until it can be cut-off below grade and sealed pursuant to Rule 1103 and statewide NTO. By June 30, 2017 - Operator must complete abandonment of any Flowline or pipeline not actively operated, regardless of distance to a Building Unit and regardless of when it was installed or taken out of service, pursuant to Rule 1103 and statewide NTO.		Date: <u>06/30/2017</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 429092 Type: WELL API Number: 043-06216 Status: WO Insp. Status: EIFacility ID: 430103 Type: WELL API Number: 043-06221 Status: PR Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600312	Flowline Notice to Operators Statewide	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161658
682600313	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161659