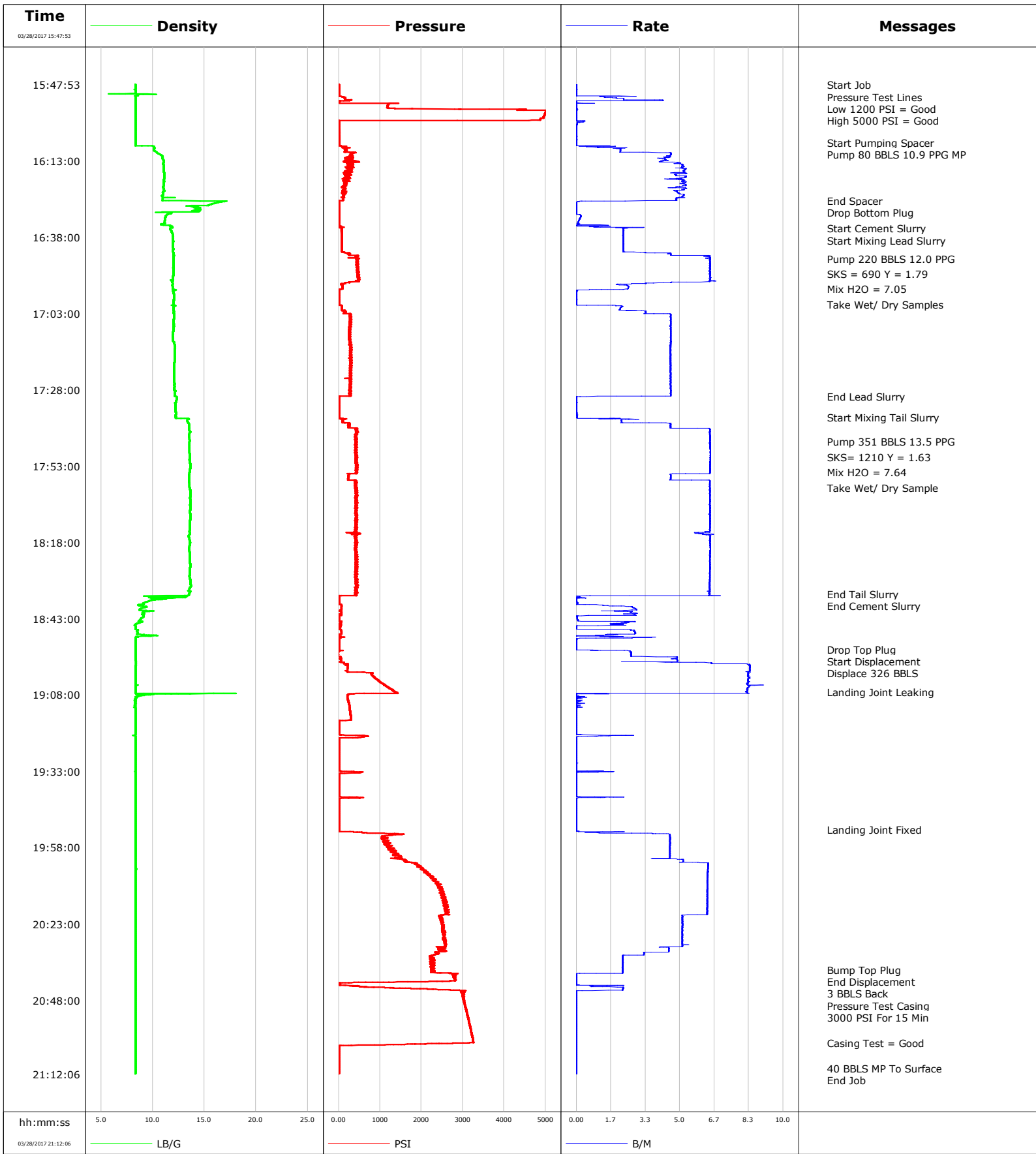


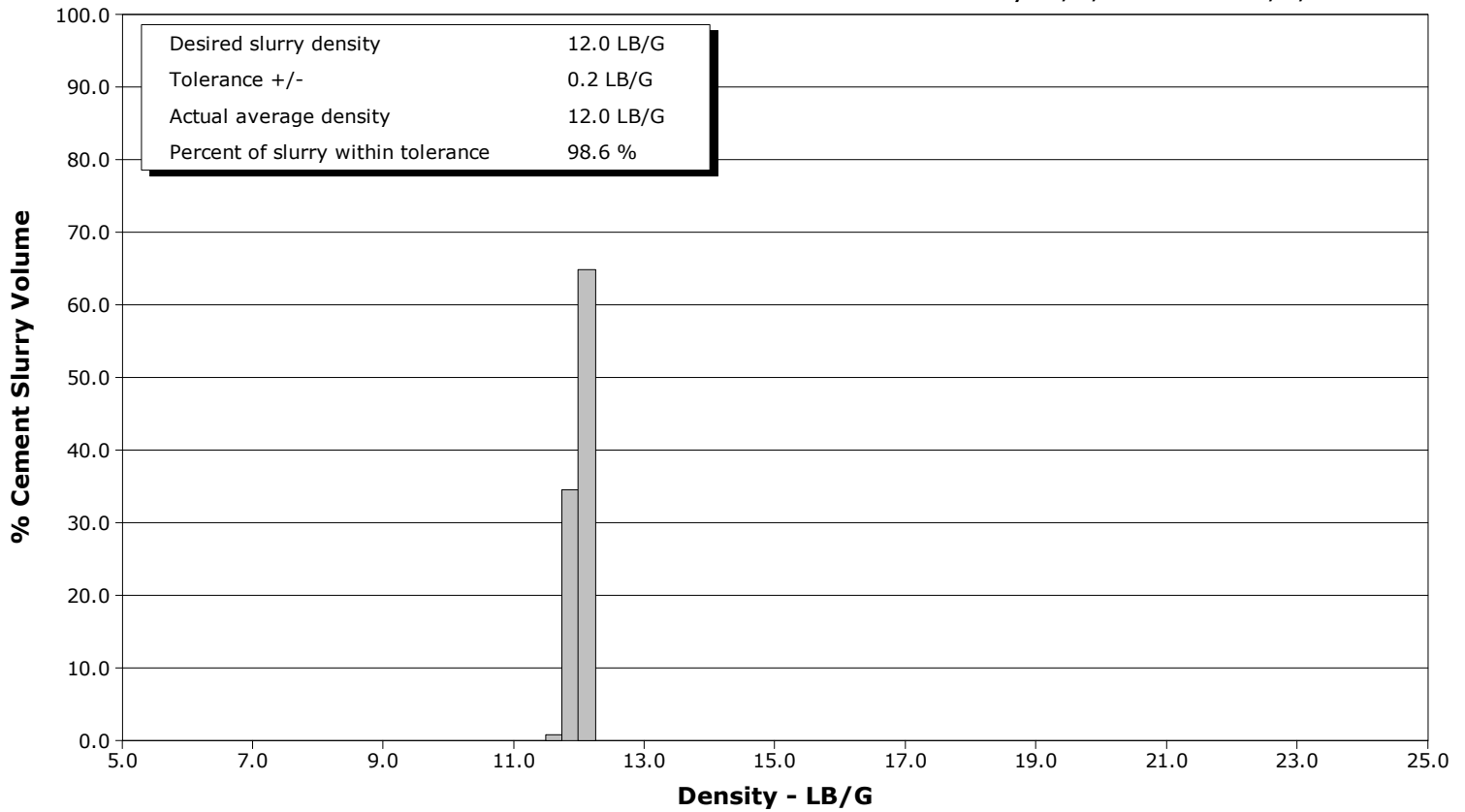
Well	Garfield 27C-14HZ	Client	Anadarko
Field	Wattenberg	SIR No.	2475457
Engineer	Conley Jensen/ Joe Sanchez	Job Type	5.5" Monobore
Country	United States	Job Date	03-28-2017



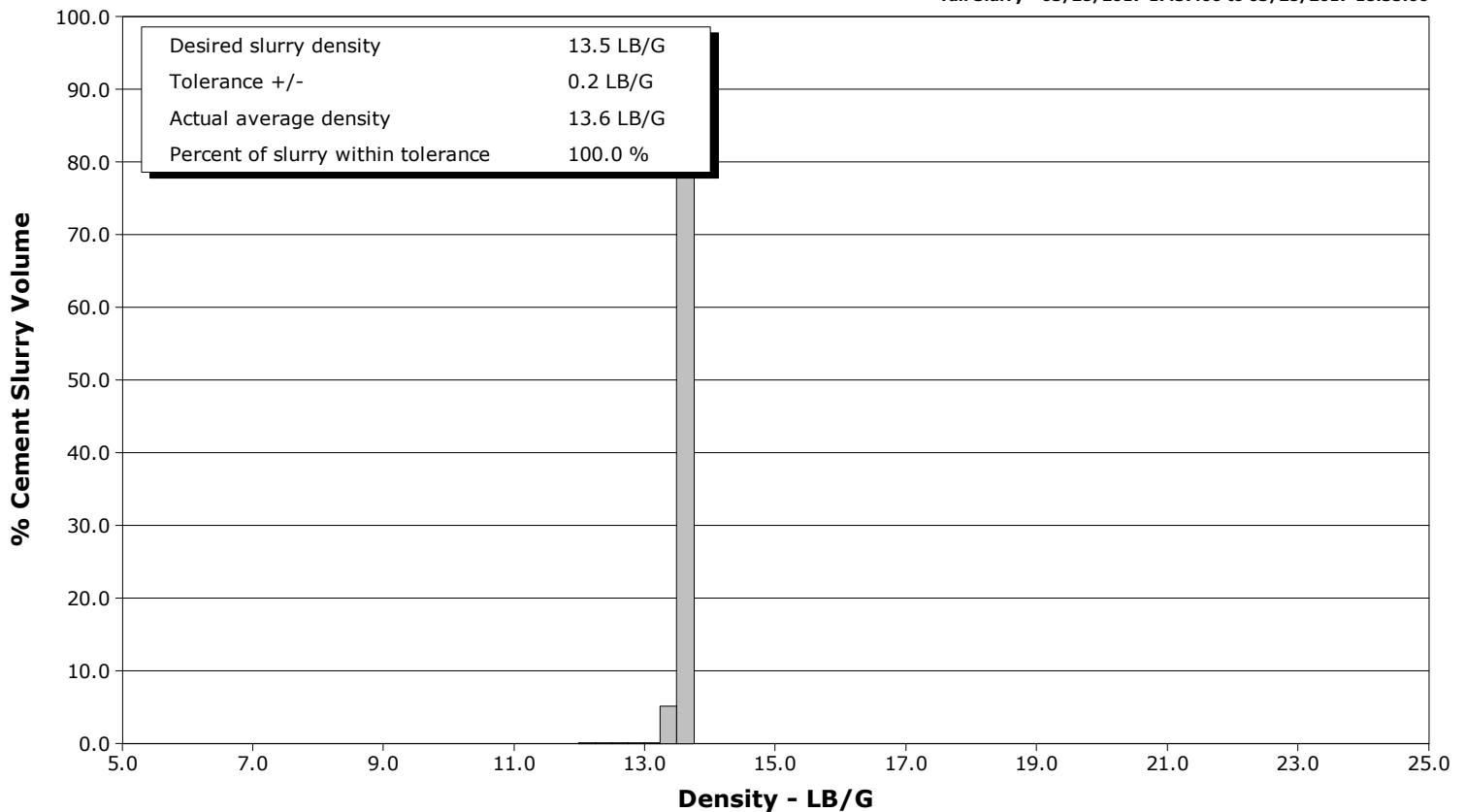
Well Garfield 27C-14HZ
Field Wattenberg
Engineer Conley Jensen/ Joe Sanchez
Country United States

Client Anadarko
SIR No. 2475457
Job Type 5.5" Monobore
Job Date 03-28-2017

Lead Slurry - 03/28/2017 16:35:00 to 03/28/2017 17:30:00



Tail Slurry - 03/28/2017 17:37:00 to 03/28/2017 18:35:00



				Customer Anadarko			Job Number 2475457											
Well Garfield 27C-14HZ 27C-14HZ			Location (legal)			Schlumberger Location CWY			Job Start Mar/28/2017									
Field Wattenberg		Formation Name/Type Shale			Deviation deg		Bit Size 8.5 in		Well MD 14134.0 ft		Well TVD 7597.0 ft							
County Juneau		State/Province Colorado			BHP psi		BHST 230 degF		BHCT 226 degF		Pore Press. Gradient lb/gal							
Well Master 0631662984		API/UWI 05123425810000																
Rig Name Xtreme 24		Drilled For Oil		Service Via Land		Casing/Liner												
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread				
Offshore Zone		Well Class New		Well Type Development		2252.0		9.6		36.0		J55		8RD				
						14134.0		5.5		17.0		P110		8RD				
Drilling Fluid Type			Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
							T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing			Job Type 5.5" Monobore															
Max. Allowed Tub. Press psi			Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations/Open Hole											
							Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions Perform 5.5" Monobore Per Proposal Design.							ft		ft						Diameter in			
							ft		ft									
							Treat Down Casing		Displacement 326.0 bbl		Packer Type		Packer Depth ft					
							Tubing Vol. bbl		Casing Vol. 328.0 bbl		Annular Vol. 593.0 bbl		Openhole Vol. 937.0 bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job									
Lift Pressure 2200 psi						Shoe Type Float			Squeeze Type									
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth 14134.0 ft			Tool Type									
No. Centralizers			Top Plugs 1		Bottom Plugs 1		Stage Tool Type			Tool Depth ft								
Cement Head Type Double						Stage Tool Depth ft			Tail Pipe Size in									
Job Scheduled For Mar/28/2017 11:00			Arrived on Location Mar/28/2017 11:00			Leave Location Mar/28/2017 23:00			Collar Type Float			Tail Pipe Depth ft						
									Collar Depth 14042.0 ft			Sqz. Total Vol. bbl						
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message												
03/28/2017	15:47:53	3	0.0	8.34	0.0	Started Acquisition												
03/28/2017	15:47:54	3	0.0	8.34	0.0	Start Job												
03/28/2017	15:49:23	3	0.0	8.34	0.0													
03/28/2017	15:50:53	2	0.0	8.34	0.0													
03/28/2017	15:52:00	106	1.2	8.34	0.4	Pressure Test Lines												
03/28/2017	15:52:23	144	1.9	8.33	1.0													
03/28/2017	15:53:00	306	4.0	8.33	2.4	Low 1200 PSI = Good												
03/28/2017	15:53:53	13	0.0	8.33	3.7													
03/28/2017	15:55:23	1174	0.0	8.34	3.7													
03/28/2017	15:56:00	2945	0.1	8.33	3.7	High 5000 PSI = Good												
03/28/2017	15:56:53	5007	0.0	8.33	3.8													
03/28/2017	15:58:23	4960	0.0	8.33	3.8													
03/28/2017	15:59:53	5	0.4	8.34	3.8													
03/28/2017	16:01:23	10	0.0	8.33	3.9													
03/28/2017	16:02:53	12	0.0	8.33	0.0													
03/28/2017	16:04:23	12	0.0	8.33	0.0													
03/28/2017	16:05:53	14	0.0	8.33	0.0													
03/28/2017	16:07:00	15	0.0	8.33	0.0	Start Pumping Spacer												
03/28/2017	16:07:23	15	0.0	8.33	0.0													
03/28/2017	16:08:53	134	1.8	10.19	1.1													
03/28/2017	16:09:00	156	2.1	10.08	1.3	Pump 80 BBLs 10.9 PPG MP												

Well		Field		Job Start		Customer		Job Number	
Garfield 27C-14HZ 27C-14HZ		Wattenberg		Mar/28/2017		Anadarko		2475457	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/28/2017	16:11:53	305	4.5	10.94	11.5				
03/28/2017	16:13:23	262	4.3	11.04	17.8				
03/28/2017	16:14:53	273	5.2	11.03	25.4				
03/28/2017	16:16:23	148	5.2	11.07	33.2				
03/28/2017	16:17:53	217	5.3	11.10	40.7				
03/28/2017	16:19:23	136	5.2	11.06	48.3				
03/28/2017	16:20:53	146	5.3	11.06	56.1				
03/28/2017	16:22:23	135	5.2	11.06	63.8				
03/28/2017	16:23:53	111	5.2	10.99	71.2				
03/28/2017	16:25:23	102	4.8	10.96	78.8				
03/28/2017	16:26:00	21	4.8	10.96	81.8	End Spacer			
03/28/2017	16:26:53	2	0.0	15.97	82.3				
03/28/2017	16:28:00	3	0.0	13.73	82.3	Drop Bottom Plug			
03/28/2017	16:28:23	3	0.0	14.28	82.3				
03/28/2017	16:29:53	3	0.0	11.73	0.0				
03/28/2017	16:31:23	3	0.2	11.23	0.2				
03/28/2017	16:32:53	2	0.1	11.15	0.4				
03/28/2017	16:34:23	60	1.7	11.78	0.6				
03/28/2017	16:35:00	72	2.4	11.70	1.6	Start Cement Slurry			
03/28/2017	16:35:53	73	2.3	11.79	3.6				
03/28/2017	16:37:23	74	2.3	11.93	7.0				
03/28/2017	16:38:53	76	2.3	11.97	10.4				
03/28/2017	16:40:23	76	2.3	11.98	13.8				
03/28/2017	16:41:53	75	2.3	11.99	17.2				
03/28/2017	16:43:23	288	4.4	12.01	21.4				
03/28/2017	16:44:53	505	6.3	12.01	30.0				
03/28/2017	16:45:00	461	6.5	12.01	30.7	Pump 220 BBLs 12.0 PPG			
03/28/2017	16:46:23	457	6.5	12.01	39.6				
03/28/2017	16:47:53	456	6.5	11.99	49.3				
03/28/2017	16:49:23	453	6.5	11.99	59.0				
03/28/2017	16:50:00	477	6.5	11.99	63.0	SKS = 690 Y = 1.79			
03/28/2017	16:50:53	472	6.5	11.98	68.7				
03/28/2017	16:52:23	474	6.5	11.86	78.4				
03/28/2017	16:53:53	88	2.5	11.89	83.9				
03/28/2017	16:55:00	83	2.5	11.91	86.7	Mix H2O = 7.05			
03/28/2017	16:55:23	3	0.0	12.13	87.1				
03/28/2017	16:56:53	6	0.0	12.06	87.1				
03/28/2017	16:58:23	6	0.0	12.04	87.1				
03/28/2017	16:59:53	6	0.0	12.02	87.1				
03/28/2017	17:00:00	6	0.0	12.02	87.1	Take Wet/ Dry Samples			
03/28/2017	17:01:23	75	2.1	12.03	89.4				
03/28/2017	17:02:53	165	3.3	12.03	93.6				
03/28/2017	17:04:23	274	4.6	12.04	100.2				
03/28/2017	17:05:53	262	4.6	12.02	107.1				
03/28/2017	17:07:23	254	4.6	12.01	113.9				
03/28/2017	17:08:53	248	4.6	11.98	120.7				
03/28/2017	17:10:23	247	4.6	11.93	127.6				
03/28/2017	17:11:53	253	4.6	11.97	134.4				
03/28/2017	17:13:23	293	4.6	12.12	141.3				
03/28/2017	17:14:53	282	4.6	12.12	148.1				
03/28/2017	17:16:23	279	4.6	12.10	154.9				
03/28/2017	17:17:53	281	4.6	12.12	161.7				
03/28/2017	17:19:23	279	4.5	12.08	168.5				
03/28/2017	17:20:53	308	4.6	12.06	175.4				

Well			Field		Job Start	Customer	Job Number
Garfield 27C-14HZ 27C-14HZ			Wattenberg		Mar/28/2017	Anadarko	2475457
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/28/2017	17:23:53	275	4.6	12.05	189.0		
03/28/2017	17:25:23	300	4.6	12.08	195.8		
03/28/2017	17:26:53	269	4.5	12.08	202.7		
03/28/2017	17:28:23	299	4.6	12.20	209.5		
03/28/2017	17:29:53	290	4.6	12.14	216.3		
03/28/2017	17:30:00	251	4.6	12.13	216.9	End Lead Slurry	
03/28/2017	17:31:23	8	0.0	12.30	0.0		
03/28/2017	17:32:53	9	0.0	12.21	0.0		
03/28/2017	17:34:23	9	0.0	12.22	0.0		
03/28/2017	17:35:53	9	0.0	12.23	0.0		
03/28/2017	17:37:00	10	0.0	12.23	0.1	Start Mixing Tail Slurry	
03/28/2017	17:37:23	90	1.8	13.43	0.3		
03/28/2017	17:38:53	244	4.5	13.44	3.6		
03/28/2017	17:40:23	236	4.6	13.52	10.4		
03/28/2017	17:41:53	430	6.5	13.62	19.8		
03/28/2017	17:43:23	431	6.5	13.51	29.4		
03/28/2017	17:44:53	432	6.5	13.56	39.1		
03/28/2017	17:45:00	437	6.5	13.56	39.9	Pump 351 BBLs 13.5 PPG	
03/28/2017	17:46:23	413	6.5	13.56	48.8		
03/28/2017	17:47:53	423	6.5	13.52	58.5		
03/28/2017	17:49:23	417	6.5	13.58	68.2		
03/28/2017	17:50:00	426	6.5	13.60	72.2	SKS= 1210 Y = 1.63	
03/28/2017	17:50:53	398	6.5	13.54	77.9		
03/28/2017	17:52:23	447	6.5	13.64	87.6		
03/28/2017	17:53:53	433	6.5	13.61	97.3		
03/28/2017	17:55:00	447	6.5	13.56	104.5	Mix H2O = 7.64	
03/28/2017	17:55:23	413	6.5	13.56	107.0		
03/28/2017	17:56:53	233	4.6	13.51	114.0		
03/28/2017	17:58:23	385	6.5	13.52	122.4		
03/28/2017	17:59:53	415	6.4	13.55	132.1		
03/28/2017	18:00:00	426	6.5	13.56	132.8	Take Wet/ Dry Sample	
03/28/2017	18:01:23	414	6.5	13.64	141.7		
03/28/2017	18:02:53	404	6.5	13.62	151.4		
03/28/2017	18:04:23	411	6.5	13.65	161.1		
03/28/2017	18:05:53	418	6.5	13.62	170.8		
03/28/2017	18:07:23	439	6.5	13.62	180.5		
03/28/2017	18:08:53	431	6.5	13.66	190.1		
03/28/2017	18:10:23	441	6.5	13.62	199.8		
03/28/2017	18:11:53	435	6.5	13.59	209.5		
03/28/2017	18:13:23	413	6.5	13.60	219.2		
03/28/2017	18:14:53	298	5.9	13.57	228.7		
03/28/2017	18:16:23	430	6.5	13.52	238.3		
03/28/2017	18:17:53	445	6.5	13.61	248.0		
03/28/2017	18:19:23	410	6.5	13.54	257.6		
03/28/2017	18:20:53	433	6.5	13.55	267.3		
03/28/2017	18:22:23	431	6.5	13.59	277.0		
03/28/2017	18:23:53	415	6.4	13.61	286.7		
03/28/2017	18:25:23	431	6.5	13.62	296.4		
03/28/2017	18:26:53	456	6.4	13.60	306.1		
03/28/2017	18:28:23	418	6.4	13.58	315.7		
03/28/2017	18:29:53	410	6.4	13.60	325.4		
03/28/2017	18:31:23	432	6.4	13.65	335.1		
03/28/2017	18:32:53	408	6.4	13.58	344.7		
03/28/2017	18:34:23	456	6.4	13.57	354.4		

Well		Field		Job Start		Customer		Job Number	
Garfield 27C-14HZ 27C-14HZ		Wattenberg		Mar/28/2017		Anadarko		2475457	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/28/2017	18:35:53	10	0.1	13.02	361.3				
03/28/2017	18:37:23	12	0.0	9.48	361.4				
03/28/2017	18:38:53	72	2.3	9.10	362.2				
03/28/2017	18:40:23	22	1.5	9.67	366.2				
03/28/2017	18:41:53	20	2.8	9.11	370.1				
03/28/2017	18:43:23	5	0.1	8.77	370.3				
03/28/2017	18:44:53	51	1.7	8.34	372.8				
03/28/2017	18:46:23	1	0.0	8.33	373.6				
03/28/2017	18:47:53	62	2.8	8.50	377.4				
03/28/2017	18:49:23	-2	0.5	8.34	380.1				
03/28/2017	18:50:53	5	0.0	8.33	0.0				
03/28/2017	18:52:23	5	0.0	8.34	0.0				
03/28/2017	18:53:00	4	0.0	8.34	0.0	Drop Top Plug			
03/28/2017	18:53:53	-10	2.6	8.34	1.4				
03/28/2017	18:55:23	37	3.2	8.34	5.3				
03/28/2017	18:56:53	57	4.9	8.38	12.5				
03/28/2017	18:58:23	209	8.4	8.36	22.5				
03/28/2017	18:59:53	206	8.4	8.33	35.1				
03/28/2017	19:00:00	204	8.4	8.34	36.1	Displace 326 BBLS			
03/28/2017	19:01:23	817	8.3	8.33	47.6				
03/28/2017	19:02:53	931	8.3	8.33	60.1				
03/28/2017	19:04:23	1074	8.2	8.33	72.5				
03/28/2017	19:05:53	1258	8.3	8.33	85.0				
03/28/2017	19:07:00	1385	8.2	8.33	94.2	Landing Joint Leaking			
03/28/2017	19:07:23	1427	8.4	8.35	97.4				
03/28/2017	19:08:53	212	0.0	8.41	97.7				
03/28/2017	19:10:23	240	0.0	8.33	97.8				
03/28/2017	19:11:53	262	0.0	8.34	97.8				
03/28/2017	19:13:23	278	0.0	8.33	97.9				
03/28/2017	19:14:53	290	0.0	8.33	97.9				
03/28/2017	19:16:23	6	0.0	8.33	97.9				
03/28/2017	19:17:53	7	0.0	8.33	97.9				
03/28/2017	19:19:23	8	0.0	8.34	97.9				
03/28/2017	19:20:53	10	0.0	8.34	97.9				
03/28/2017	19:22:23	6	0.0	8.33	98.6				
03/28/2017	19:23:53	7	0.0	8.34	98.6				
03/28/2017	19:25:23	7	0.0	8.33	98.6				
03/28/2017	19:26:53	7	0.0	8.33	98.6				
03/28/2017	19:28:23	7	0.0	8.33	98.6				
03/28/2017	19:29:53	6	0.0	8.33	98.6				
03/28/2017	19:31:23	6	0.0	8.33	98.6				
03/28/2017	19:32:53	44	0.5	8.34	98.6				
03/28/2017	19:34:23	6	0.0	8.33	99.1				
03/28/2017	19:35:53	5	0.0	8.33	99.1				
03/28/2017	19:37:23	5	0.0	8.33	99.1				
03/28/2017	19:38:53	5	0.0	8.34	99.1				
03/28/2017	19:40:23	5	0.0	8.33	99.1				
03/28/2017	19:41:53	15	0.0	8.33	99.6				
03/28/2017	19:43:23	5	0.0	8.33	99.6				
03/28/2017	19:44:53	5	0.0	8.34	99.6				
03/28/2017	19:46:23	4	0.0	8.34	99.6				
03/28/2017	19:47:53	5	0.0	8.34	99.6				
03/28/2017	19:49:23	4	0.0	8.34	99.6				
03/28/2017	19:50:53	4	0.0	8.34	99.6				

Well			Field	Job Start	Customer	Job Number
Garfield 27C-14HZ 27C-14HZ			Wattenberg	Mar/28/2017	Anadarko	2475457
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
03/28/2017	19:52:23	5	0.0	8.34	99.6	
03/28/2017	19:53:53	1264	4.5	8.33	103.1	
03/28/2017	19:55:23	1074	4.5	8.33	109.9	
03/28/2017	19:56:53	1162	4.5	8.33	116.7	
03/28/2017	19:58:23	1222	4.5	8.33	123.5	
03/28/2017	19:59:53	1425	4.5	8.33	130.2	
03/28/2017	20:01:23	1469	4.5	8.33	137.0	
03/28/2017	20:02:53	1778	6.2	8.33	144.6	
03/28/2017	20:04:23	1977	6.4	8.33	154.1	
03/28/2017	20:05:53	2145	6.3	8.33	163.6	
03/28/2017	20:07:23	2246	6.3	8.33	173.1	
03/28/2017	20:08:53	2299	6.3	8.33	182.6	
03/28/2017	20:10:23	2414	6.3	8.33	192.1	
03/28/2017	20:11:53	2434	6.3	8.33	201.6	
03/28/2017	20:13:23	2535	6.3	8.32	211.1	
03/28/2017	20:14:53	2562	6.3	8.32	220.6	
03/28/2017	20:16:23	2533	6.3	8.32	230.1	
03/28/2017	20:17:53	2579	6.3	8.32	239.6	
03/28/2017	20:19:23	2596	6.3	8.33	249.1	
03/28/2017	20:20:53	2439	5.1	8.32	257.5	
03/28/2017	20:22:23	2520	5.1	8.33	265.2	
03/28/2017	20:23:53	2506	5.1	8.33	272.9	
03/28/2017	20:25:23	2503	5.1	8.33	280.6	
03/28/2017	20:26:53	2557	5.1	8.33	288.2	
03/28/2017	20:28:23	2543	5.1	8.33	295.9	
03/28/2017	20:29:53	2574	5.1	8.33	303.6	
03/28/2017	20:31:23	2411	4.5	8.33	310.7	
03/28/2017	20:32:53	2354	3.3	8.33	316.6	
03/28/2017	20:34:23	2207	2.2	8.33	320.2	
03/28/2017	20:35:53	2287	2.2	8.33	323.6	
03/28/2017	20:37:23	2291	2.2	8.33	327.0	
03/28/2017	20:38:00	2231	2.2	8.33	328.3	Bump Top Plug
03/28/2017	20:38:53	2230	2.2	8.33	330.3	
03/28/2017	20:39:00	2450	2.2	8.33	330.6	3 BBLs Back
03/28/2017	20:40:23	2774	0.0	8.33	331.0	
03/28/2017	20:41:53	2085	0.0	8.33	331.0	
03/28/2017	20:43:23	518	0.7	8.33	331.5	
03/28/2017	20:44:53	2994	0.0	8.33	334.3	
03/28/2017	20:45:00	3004	0.0	8.33	334.3	Pressure Test Casing
03/28/2017	20:46:23	3003	0.0	8.33	334.3	
03/28/2017	20:49:23	3050	0.0	8.34	334.3	
03/28/2017	20:50:53	3075	0.0	8.33	334.3	
03/28/2017	20:52:23	3101	0.0	8.33	334.3	
03/28/2017	20:53:53	3128	0.0	8.34	334.3	
03/28/2017	20:55:23	3152	0.0	8.33	334.3	
03/28/2017	20:56:53	3177	0.0	8.34	334.3	
03/28/2017	20:58:23	3201	0.0	8.33	334.3	
03/28/2017	20:59:53	3226	0.0	8.34	334.3	
03/28/2017	21:01:23	3249	0.0	8.34	334.3	
03/28/2017	21:02:00	3007	0.0	8.34	334.3	Casing Test = Good
03/28/2017	21:02:53	14	0.0	8.34	334.3	
03/28/2017	21:04:23	6	0.0	8.33	334.3	
03/28/2017	21:05:53	7	0.0	8.34	334.4	
03/28/2017	21:07:23	8	0.0	8.34	334.4	

Well Garfield 27C-14HZ 27C-14HZ		Field Wattenberg		Job Start Mar/28/2017	Customer Anadarko		Job Number 2475457
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/28/2017	21:10:17	7	0.0	8.34	334.4	40 BBLs MP To Surface	
03/28/2017	21:10:23	7	0.0	8.34	334.4		
03/28/2017	21:10:58	7	0.0	8.34	334.4	End Job	

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.8	N2	Mud	Maximum Rate 9.0		Total Slurry 554.0	Mud 0.0	Spacer 80.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 5076	Final 7	Average 742	Bump Plug to 2800	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 571.0 bbl		Displacement 326.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Travis Kruckenberg			Schlumberger Supervisor Conley Jensen/ Joe Sanchez			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	



Service Quality Evaluation

Client:	Anadarko
Field:	Wattenberg
Rig:	Xtreme 24
Well:	Garfield 27C-14HZ
Service Line:	Cementing
Job Type:	5.5" Monobore

Service Order #:	
Date:	Mar/28/2017
Operating Time (hh:mm):	00:00
Client Rep:	Travis Kruckenberg
Schlumberger Engineer:	Conley Jensen/ Joe Sanchez
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No		Result
1	HSE				
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
1b	Free of environmental spill or non-compliant discharge	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
1c	Wellsite left clean	4	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

2	Design / Preparation				
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

3	Execution				
3a	Lost time < 30 mins	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3b	Equipment pressure tested successfully	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3d	Plugs / darts released and tested successfully	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3e	Density variation met expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3f	Personnel performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3g	Equipment performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3h	Job pumped as per design	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3i	Did job start on time	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Total 0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: