

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2017

Submitted Date:

06/01/2017

Document Number:

681700522**FIELD INSPECTION FORM**

Loc ID 320140 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 87195Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLCAddress: 14405 W. COLFAX #298City: LAKEWOOD State: CO Zip: 80401**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114389	PIT		09/23/1999		-	SCHMIDT 1-B	

General Comment:

COGCC environmental unit inspection to document existing conditions at orphaned facility. Operator's registration and right to conduct oil and gas operations in the state of Colorado were revoked under COGCC OFV 1V-573.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank lacking labels and placard.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No wellhead sign.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: COGCC contact info affixed to crude oil AST. Contact number not provided at wellhead or vertical heater treater.

Corrective Action:

Date:

Good Housekeeping:

Type	WEEDS		
Comment:	Site-wide uncontrolled weeds.		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	Unidentified chemical storage containers at wellhead.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Debris and trash at wellhead.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at wellhead		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ~20'x20' of historical oil accumulation (oily waste/stained soil), trash, debris, unused equipment, and weeds centered around wellhead (see photos).

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:	NOT IN USE: Approximately 7 steel flowline risers plumbed to separator.		
Corrective Action:		Date:	
Type: Flow Line	# 4		

Comment:	NOT IN USE: Two sets of steel flowline risers/manifolds with valves and localized, oil-stained soil daylight between tank battery and separator.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:	Historical accumulations of oil-stained soil at valves and loadout (see photos). Loadout lacks secondary containment. Tank estimated to contain approximately 3 feet of fluid on 7/6/2016 FIR (doc #674103417).					
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Earthen berm eroded and overgrown.				
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: _____

Corrective Action: _____

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 114389Lat: 39.898937Long: -104.206398

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: g**Fencing:**

Fencing Type: _____

Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Comment: Buried cement vault, status unknown. 1250 gallon PW vault, according to 5/27/1986 FIR (doc #583300).

Corrective Action: _____

Date: _____

Type: Produced WaterLined: NO

Pit ID: _____

Lat: _____

Long: _____

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: g**Fencing:**

Fencing Type: _____

Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:Netting Type: Mesh

Netting Condition: _____

Inspector Name: Arauza, Steven

Comment:	Covered culvert pit containing water observed at tank battery. Covered with mesh to prevent wildlife access.	Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		
Corrective Action		
		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700534	Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4160700