

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2017

Submitted Date:

06/01/2017

Document Number:

681700522

FIELD INSPECTION FORM

Loc ID 320140 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 87195
Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC
Address: 14405 W. COLFAX #298
City: LAKEWOOD State: CO Zip: 80401

Findings:

- 15 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114389	PIT		09/23/1999		-	SCHMIDT 1-B	

General Comment:

[COGCC environmental unit inspection to document existing conditions at orphaned facility. Operator's registration and right to conduct oil and gas operations in the state of Colorado were revoked under COGCC OFV 1V-573.](#)

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank lacking labels and placard.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No wellhead sign.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	COGCC contact info affixed to crude oil AST. Contact number not provided at wellhead or vertical heater treater.	
Corrective Action:		Date:

Good Housekeeping:			
Type	WEEDS		
Comment:	Site-wide uncontrolled weeds.		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	Unidentified chemical storage containers at wellhead.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Debris and trash at wellhead.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at wellhead		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ~20'x20' of historical oil accumulation (oily waste/stained soil), trash, debris, unused equipment, and weeds centered around wellhead (see photos).

Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:	NOT IN USE: Approximately 7 steel flowline risers plumbed to separator.		
Corrective Action:		Date:	
Type: Flow Line	# 4		

Comment:	NOT IN USE: Two sets of steel flowline risers/manifolds with valves and localized, oil-stained soil daylight between tank battery and separator.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Historical accumulations of oil-stained soil at valves and loadout (see photos). Loadout lacks secondary containment. Tank estimated to contain approximately 3 feet of fluid on 7/6/2016 FIR (doc #674103417).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Earthen berm eroded and overgrown.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 114389 Lat: 39.898937 Long: -104.206398

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: [Buried cement vault, status unknown. 1250 gallon PW vault, according to 5/27/1986 FIR \(doc #583300\).](#)

Corrective Action

Date: _____

Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: _____

Comment: Corrective Action	Covered culvert pit containing water observed at tank battery. Covered with mesh to prevent wildlife access.	Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment: Corrective Action		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700534	Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4160700