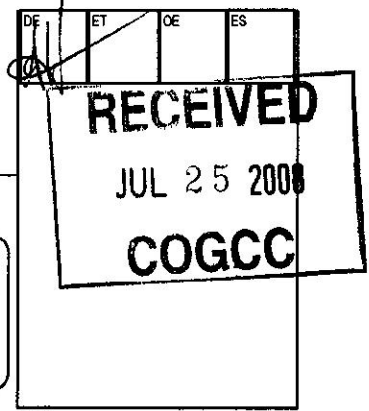


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 18795
2. Name of Operator: COLTON LLC
3. Address: 621 17TH STREET, SUITE 1520
City: DENVER State: CO Zip: 80293
4. Contact Name: STEPHANIE CLASEN
Phone: (303) 297-0347
Fax: 303-297-9075
5. API Number 05- 123-20231
6. County: WELD
7. Well Name: CAMENSICH-UPRR Well Number: 6-3
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 3, 4N, 66W, 6TH

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: wellbore diagram, and 2 rows with checkmarks.

FORMATION: CODELL Status Producing
Treatment Date: 05/27/08-05/28/08 Date of First Production this formation: 06/14/08
Perforations Top: 7232' Bottom: 7242' No. Holes 40 Hole size: .38" EHD
Provide a brief summary of the formation treatment: REPERF CODELL 7232-7242', 4 SPF, .38" EHD. REFRAC CODELL W/ 2790 BBLs SILVERTIM #28 & 165,000# 30/50 SAND.
Test Information: Date: 06/21/08 Hours: 24 Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 440 Tubing PSI: 400 Choke size: 64/64"
Gas Disposition: Sold Gas Type: Dry BTU Gas: 1221 API Gravity Oil: 59.9
Tubing Size: 2 3/8" Tubing Setting Depth: 7207' Tbg setting date: 06/10/08 Packer Depth:
Reason for Non-Production: NOTE: THIS WELL HAS PRODUCED NO OIL SINCE BEING REFRAC'D
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: Status
Treatment Date: Date of First Production this formation:
Perforations Top: Bottom: No. Holes Hole size:
Provide a brief summary of the formation treatment:
This formation is commingled with another formation
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: STEPHANIE CLASEN Email: SOVEREIGNENERGY@AOL.COM
Signature: Stephanie Clasen Title: OFFICE MANAGER Date: 07/22/08

123-20231

RECEIVED

JUL 25 2008

COGCC

COLTON LLC
CAMENISCH UPRR 6-3
05-123-20231

ASP

Hwy 60 & WCR 396, E 6/10 to curve, continue E & N 1.2 mi on
396 to ditch road, continue 8/10 mi E & N on ditch road, E into well

SE NW 03-4N-66W

SHL: 2018' FNL, 1878' FWL SECTION 03-T4N-R66W

WELD COUNTY, COLORAD BHL: 2075' FNL, 2130' FWL SECTION 03-T4N-R66W

KB 4690'
GL 4679'

TOC 3600' approx
CBL in File

Drilled straight, Codell faulted out, kicked off at 5800',
drilled directionally to 57' S & 252'E of SHL

222 Jts 2 3/8"-J55-RR-4.7#-EUE-8rd Tbg	7195.66
1 Seating Nipple w/ Notched Collar	1.10
	7196.76
KB	10.00
Set @	7206.76

EXISTING CODELL PERFS

7232'-7246', 12' net, 48 holes, 0.39"

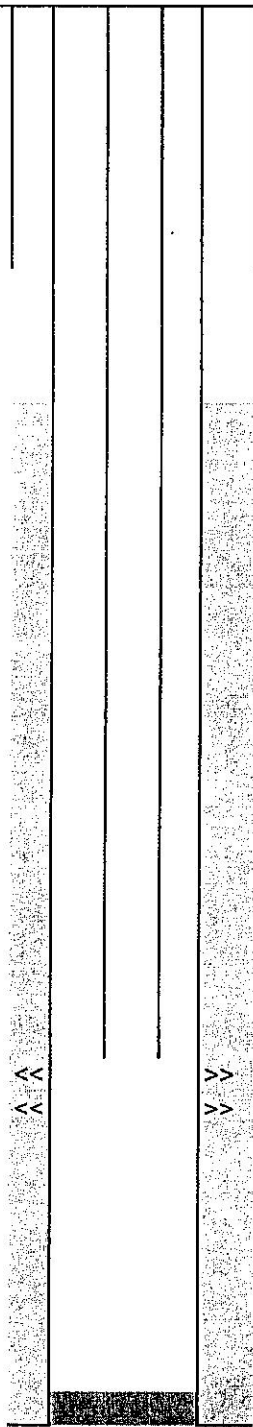
4/21/07

Codell frac'd W/ 115,000 gal Medallion 35 & 240,060# 20/40

6/5/08

Codell frac'd w/2790 bbls SilverStim #28 & 165,000# 30/50

*Re-perf Codell 7232' - 7242' on 5-27-08



PBT D 7292'

4 1/2" 12.6# N-80 used YB csg, @ 7330', cement w/420 sx 50/50 poz-32.5 bbl spacer-245 sx G

* Clean out to 7323' on 6-10-08