



Cache USX AA05-17

P&A Procedure

Engineer: Jeanne Van Slambrouck (832-605-3819)

Authored 3/21/2017

LOCATION: Qtr/Qtr: SENE Section: 5 Township: 6N Range: 63W
Footages: 1,326' FNL & 1,167' FEL
COUNTY: WELD STATE: CO API #: 05-123-24587

ENGINEER: Jeanne Van Slambrouck 7 Day Notice Sent:
(Please notify Engineer of any major changes prior to work) Do not start operations until:
Notice Expires:

OBJECTIVE: P&A

WELL DATA: Surface Csg: 8-5/8", 24#, @ 703' KB Elevation: 4,734
Surface Cmt: 500 sx GL Elevation: 4,720
Long St Csg: 4-1/2", 11.60#, M-80 @ 6,974' TD: 6,991
Long St Cmt: 880 sx PBTD: 6,920
Long St Date: 3/24/2007
Plug Back (Sand or CIBP): sand
Perforation Interval (1): Niobrara Perforations: 6,546' - 6,674'
Perforation Interval (2): Codell Perforations: 6,832' - 6,842'
Perforation Interval (3):
Tubing: 2-3/8", 4.70#, J-55 @ 6,821' Rods:
Pump:
Misc.:

PRODUCTION STATUS: SI
COMMENTS:

- 1) MIRU workover rig, pump & tank.
2) POOH and LD tbq.
3) RU WL. RIH w/ CIBP and set @ 6496'. (50' above Nio top perf)
4) Dump bail 2 sx of Class G Neat cement on top of CIBP.
5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1,500'.
6) RIH workstring and CICR and set @ 1,400'. (collar @ 1,392'). (100' above perforations)
7) Pump 10 bbls Mud Flush (or similar spacer) followed by 155 sx cement (145 sx through CICR and 10 sx on top).
8) Place remaining 2 bbls of cement on top of CICR. Allow to fall on CICR as pulling out.
9) POOH w/ workstring.
10) RIH w/ WL and cut production casing @ 903' (200' below shoe).
11) Unland production casing.
12) POOH and LD production casing filling pipe every 6 joints.
13) RIH w/ workstring to 953' (50' below top of casing).
14) Pump 10 bbls Mud Flush (or similar spacer) followed by 390 sx of cement as a balanced plug. TOC should be at surface.
15) POOH w/ workstring. Top off cement if needed. Cement needs to be ~10' from surface.
16) RDMO.