

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401284659			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10633 Contact Name Ryan Bruner
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 4108478
 Address: 1801 CALIFORNIA STREET #2500 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: ryan.bruner@crestonepr.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 40106 00 OGCC Facility ID Number: 438725
 Well/Facility Name: Kiyota Well/Facility Number: 4F-35H-O367
 Location QtrQtr: SWSE Section: 35 Township: 3N Range: 67W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.175556 PDOP Reading 1.4 Date of Measurement 04/25/2017
 Longitude -104.853718 GPS Instrument Operator's Name Jason Dahlman

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 35

New **Surface** Location **To** QtrQtr SWSE Sec 35

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 35

New **Top of Productive Zone** Location **To** Sec 35

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 35 Twp 3N

New **Bottomhole** Location Sec 35 Twp 3N

Is location in High Density Area? No

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: 226

Ground Elevation 4841 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>450</u>	<u>FSL</u>	<u>1509</u>	<u>FEL</u>
<u>450</u>	<u>FSL</u>	<u>1509</u>	<u>FEL</u>
Twp <u>3N</u>	Range <u>67W</u>	Meridian <u>6</u>	
Twp <u>3N</u>	Range <u>67W</u>	Meridian <u>6</u>	
<u>763</u>	<u>FSL</u>	<u>1469</u>	<u>FEL</u>
<u>480</u>	<u>FSL</u>	<u>1760</u>	<u>FEL</u> **
Twp <u>3N</u>	Range <u>67W</u>		
Twp <u>3N</u>	Range <u>67W</u>		
<u>460</u>	<u>FNL</u>	<u>1375</u>	<u>FEL</u>
<u>460</u>	<u>FNL</u>	<u>1650</u>	<u>FEL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 07/31/2017

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	22				16				30	0	80	80	80	0
Surface String	13	1		2	9	5		8	40	0	2032	865	2032	0
First String	8	1		2	5	1		2	20	0	11744	1681	11744	0

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

- A valid form 2A exists (COGCC Location ID #438722, Doc #400610770) for the oil and gas location.
- This location has been constructed.
- There are no changes to the mineral lease description or proposed spacing unit.
- The Surface Use Agreement is still in effect.
- Oil based drilling mud will be used. Drill Cuttings and fluid will be transported to a commercial facility for disposal.
- Updated Directional Plans & Data are attached.
- Updated Plat attached.
- The nearest well completed in the same formation is Kiyota C-35-320-E (API#05-123-22160) operated by Crestone Peak.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Bruner
 Title: Regulatory Analyst Email: ryan.bruner@crestonepr.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401284696	DIRECTIONAL DATA
401284711	WELL LOCATION PLAT
401284713	DEVIATED DRILLING PLAN

Total Attach: 3 Files