

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/19/2017

Submitted Date:

05/25/2017

Document Number:

685303105

**FIELD INSPECTION FORM**

Loc ID 333878 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96705  
Name of Operator: WPX ENERGY PRODUCTION LLC  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101

**Findings:**

17 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	<a href="#">WPX Inspection Mailbox</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256258	WELL	PR	08/01/2001	GW	067-08277	IGNACIO 33-8 8A	PR
258643	WELL	PR	08/02/2001	GW	067-08370	IGNACIO 33-8 2A	PR

**General Comment:**

[2017 Flowline NTO Inspection 1000' Buffer Shadowing Operator Pressure Testing Team](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective ActionL		Date:	

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign located on produced water tank fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal sign located on produced water tank fencing.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Operator contact information on wellhead and produced water tank signs.		
Corrective Action:		Date:	_____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Steel post and hog wire fencing.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Wellhead.	
Corrective Action:		Date:
Type: Plunger Lift	# 2	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Cathodic protection equipment.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		
Comment:	Open top tank with steel mesh top.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: <u>256258</u>	Type: <u>WELL</u>	API Number: <u>067-08277</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <a href="#">PR - Review of electronic well file reflects last reported production as March 2017.</a>			
Corrective Action:		Date:	
Flowline			
#1	Type: <u>Well Site</u>	1 of Lines	
Flowline Description			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Natural Gas</u>	
Integrity Summary			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection: <u>Yes</u>	
Pressure Testing			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <a href="#">May 2, 2017 NTO. Pressure tested flow line from wellhead to separator and from separator through meter run to isolation valve. At start of test line pressure was 133.8 psi and final pressure was 133.5. Test duration was 18 minutes.</a>			
Corrective Action:		Date:	

Facility ID: <u>258643</u>	Type: <u>WELL</u>	API Number: <u>067-08370</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <a href="#">PR - Review of electronic well file reflects last reported production as March 2017.</a>			
Corrective Action:		Date:	
Flowline			
#1	Type: <u>Well Site</u>	1 of Lines	
Flowline Description			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Natural Gas</u>	
Integrity Summary			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection: <u>Yes</u>	
Pressure Testing			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <a href="#">May 2, 2017 NTO. Pressure tested flow line from wellhead to separator and from separator through meter run to isolation valve. At start of test line pressure was 103.3 psi and final pressure was 102.5. Test duration was 17 minutes.</a>			

Corrective Action:	Date:
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**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Containment ring around produced water tank.
Gravel	Pass	Gravel	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401293847	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156524">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156524</a>
685303163	Wellhead sign for 067 08277.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156511">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156511</a>
685303164	Wellhead sign for 067 08370.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156512">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156512</a>