

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

05/25/2017

Document Number:

679700451

**FIELD INSPECTION FORM**

Loc ID 422931 Inspector Name: ALLISON, RICK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

**Findings:**

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, Noble		NBL_DJBU_Inspections@NB LENERGY.COM	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422931	LOCATION	AC	04/28/2011		-	Peppler PC AA 18-23 Tank	EI

**General Comment:**

[COGCC Environmental Staff Inspection - Peppler 18-41,44;17-32 Tank Battery](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type				corrective date
Type: Emission Control Device	# 2			
Comment:	<input type="text"/>			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:	<input type="text"/>			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	<input type="text"/>			
Corrective Action:				Date:
Type: Bird Protectors	# 3			
Comment:	<input type="text"/>			
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	BV CONCRETE		40.487720,-104.472680
Comment:	<input type="text"/>				
Corrective Action:					Date:

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared with ASts and PBFV			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV FIBERGLASS		40.487700,-104.472720
Comment: Fiberglass vessel has floated and is displaced. Location is shut-in. See comment at end of this inspection report.					
Corrective Action:					Date:
<b>Paint</b>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Insufficient	Adequate	
Comment: Liner appears compromised beneath produced water vessel. See comment at end of this inspection report.					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.487730,-104.472560
Comment: GPS SE corner of eastern AST					
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No					
Comment:					
Corrective Action:	Date:				
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:	Date:				

**Inspected Facilities**Facility ID: 422931 Type: LOCATION API Number: - Status: AC Insp. Status: EI**COGCC Comments**

Comment	User	Date
Fiberglass produced water vessel Tank has floated and is displaced. Location is shut-in. COGCC notes that the Pepler 17-32 has been PA and the Pepler 18-41 and 18-44 are both TA. COGCC contacted Operator who confirmed that produced water vessel is empty. If production equipment is abandoned, perform assessment of buried produced water vessels in accordance with Rule 905 and approved Remediation Project #9127 and report results to COGCC. If site is returned to production, repair produced water vessel and ensure integrity of all associated piping prior to returning equipment to production. Maintain record of integrity tests.	allisonr	05/25/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401293783	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156426">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156426</a>
679700452	Produced Water Vessel	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156420">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156420</a>
679700453	Compromised Liner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156421">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156421</a>
679700454	Produced Water Vessel	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156422">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156422</a>
679700455	Produced Water Vessel Piping	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156423">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156423</a>