

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/24/2017

Submitted Date:

05/25/2017

Document Number:

674200089**FIELD INSPECTION FORM**Loc ID 434375 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	
Adamczyk, Megan		megan.adamczyk@state.co.u s	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	DG
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	DG
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	DG
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	DG
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	DG
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	DG
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	DG

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	#		corrective date
Comment:	APPROX. 32' SOUND WALLS SURROUND LOCATION FOR SOUND MITIGATION		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare	
Comment:	NOT IN USE AT TIM OF INSPECTION	
Corrective Action:		Date:

Inspected Facilities

Facility ID: 434369	Type: WELL	API Number: 123-38121	Status: DG	Insp. Status: DG
Facility ID: 434370	Type: WELL	API Number: 123-38122	Status: DG	Insp. Status: DG
Facility ID: 434371	Type: WELL	API Number: 123-38123	Status: DG	Insp. Status: DG
Facility ID: 434372	Type: WELL	API Number: 123-38124	Status: DG	Insp. Status: DG
Facility ID: 434373	Type: WELL	API Number: 123-38125	Status: DG	Insp. Status: DG
Facility ID: 434374	Type: WELL	API Number: 123-38126	Status: DG	Insp. Status: DG
Facility ID: 434378	Type: WELL	API Number: 123-38129	Status: DG	Insp. Status: DG

Complaint

Comment: Complaint Received May 24, 2017

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 5-24-2017 Time 1200 Hrs

Contacted by Complaint Specialist per Complaint Response forms

Date: 5-24-2017

Well Number#: Location #: 434375

Inspection Document #: 674200089

Nature of complaint: Odor

Field Inspector Actions:

On 5-24-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about odor occurring in the Erie area south of the Crestone Peak Resources, Waste Connection drilling pad.

On 5-24-2017, I performed a complete site inspection of the Waste Connection location and the neighborhoods south and southeast of the drilling pad. At the time of inspection, I observed Ensign drilling rig 153 on the location performing drilling operation for Crestone Peak Resources. I reviewed location records, which did not show any abnormal drilling conditions at the time of the complaints.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Drilling

<u>Rig:</u>	Rig Name: ENSIGN 153	Pusher/Rig Manager: PERTER SANTOS
	Permit Posted: Yes	Access Sign: Yes
<u>Well Control Equipment:</u>		
	Pipe Ram: YES	Blind Ram: YES Hydril Type: YES
	Pressure Test BOP: _____	Test Pressure PSI: _____ Safety Plan: YES
<u>Drill Fluids Management:</u>		
	Lined Pit: _____	Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
	Multi-Well: YES	Disposal Location: WASTE CONNECTION
<u>Comment:</u>	STOPED CIRCULATION AT 1:50 PM	
Corrective Action:		Date:

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	<div></div> <div>Date: </div>
Emission Control Burner (ECB): YES	
Comment: <div></div>	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Waddles	Pass	Vehicle Tracking	Pass	
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Compaction	Pass	Covering Materials	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401293845	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156522