

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2017

Submitted Date:

05/31/2017

Document Number:

675103645**FIELD INSPECTION FORM**Loc ID 334137 Inspector Name: GRANAHAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☒
- NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284535	WELL	PR	08/04/2007	GW	045-12195	KEINATH 33-16 (OP33)	EG
284591	WELL	PR	08/04/2007	GW	045-12213	KEINATH 33-9 (OP33)	EG

General Comment:2017 Flowline NTO inspection 1000' buffer

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2600

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tote with secondary containment.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	39.38995/-108.10751		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 2-3" steel risers from wells to separators. 2-3" steel risers from gas out separator to sales line. 2-2" steel risers from separator water/oil dump to tank battery. 1 -2" steel riser from separator gas out to gas meter sales. 2-2" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	39.38995/-108.10751	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		39.390160,-108.107280
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 284535 Type: WELL API Number: 045-12195 Status: PR Insp. Status: EG

Producing Well

Comment: PR - no leaks/venting, remote bradenhead/well pressure monitoring

Corrective Action:

Date:

Flowline

#1 Type: Well Site

of Lines

Flowline Description

Flowline Type: Well Site

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: IN USE; 2-3" steel risers from wells to separators. 2-3" steel risers from gas out separator to sales line. 2-2" steel risers from separator water/oil dump to tank battery. 1-2" steel riser from separator gas out to gas meter sales. 2-2" steel risers from separator water/oil dump to tank battery.

Corrective Action:

Date:

Facility ID: 284591 Type: WELL API Number: 045-12213 Status: PR Insp. Status: EG

Producing Well

Comment: PR - no leaks/venting, bradenhead/well remote pressure monitoring.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Gravel	Pass					
		Gravel	Pass			
Compaction	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103646	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4159729