

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY
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OGCC
JA

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).



Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equip. Diagram		
Technical Info. Page		
Other		

1. OGCC Operator Number: 69175

2. Name of Operator: Petroleum Development Corporation

3. Address: 103 East Main Street, P.O. Box 26

City: Bridgeport

State: WY

ZIP: 26330

4. Contact Name and Telephone

Name: Eric R. Stearns, VP of Exploration & Development

Phone: (304) 842-3597

Fax: (304) 842-0913

5. API Number: 05-123-20482-00

6. County: WELD

7. Well Name: J & L Farms

Well Number: #13-29

8. Location (QtrQtr, Sec, Twp, Rng, Meridian):

NWSW, SEC29, T6N, R63W, 6th

Footage at Surface: 1936' FSL, 860' FWL

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name: WATTENBERG

Field Number: 90750

11. Federal, Indian or State lease Number:

15. Well Classification

- Dry Oil Gas
- Coalbed
- Stratigraphic Disposal
- Enhanced Recovery
- Gas Storage Observation
- Other:

12. Spud Date: 9/15/01

12. Date TD: 9/20/01

14. Date Completed or D&A: 9/27/01

16. Total Depth: MD 6982' TVD (same)

17. Plug Back Total: MD 6960' TVD same

18. Was a Mud Log Run? Yes No

One copy of all electronic and mud logs must be submitted.

19. Elevations

GR 4660' KB 4670'

20. List Electric Log Run: GR, IND, DENSITY, NEUTRON *CBL*

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	360'	255	0'	360'	<input type="checkbox"/>	XX
PROD	7 7/8"	4 1/2"	10.5#	0'	6960'	166 "G"	6130'	6960'	XX	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
PROD	7 7/8"	4 1/2"	10.5#	0'	6960'	304 lite	2853'	6130'	XX	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2518'		<input type="checkbox"/>	<input type="checkbox"/>	*** All DST and Core analysis must be submitted to COGCC. ***
PARKMAN	3550'		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3970'		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4430'		<input type="checkbox"/>	<input type="checkbox"/>	
NIORARA	6410'		<input type="checkbox"/>	<input type="checkbox"/>	
FT. HAYES	6706'		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6750'		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	6766'		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6782'		<input type="checkbox"/>	<input type="checkbox"/>	
TD	6982'		<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith

Signed: *[Signature]* Title: Geologist Date: 1/01/02