

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401296829

Date Received:

05/31/2017

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Jason Eckman

Phone

970-285-2656

Email

jason.eckman@encana.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 680101791

Inspection Date: 05/23/2017

FIR Submit Date: 05/26/2017

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: ENCANA OIL & GAS (USA) INC

Company Number: 100185

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

LOCATION - Location ID: 312352

Location Name: THOMAS-610S95W Number: 18NWSW County: MESA

Qtrqtr: NWS Sec: 18 Twp: 10S Range: 95W Meridian: 6  
W

Latitude: 39.185930 Longitude: -108.042660

FACILITY - API Number: 05-077- -00 Facility ID: 221254

Facility Name: THOMAS Number: 18-1  
(PL18SW)

Qtrqtr: NWS Sec: 18 Twp: 10S Range: 95W Meridian: 6  
W

Latitude: 39.185930 Longitude: -108.042660

CORRECTIVE ACTIONS:

1 CA# 78019

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.

Date: 05/31/2017

Response: CA COMPLETED

Date of Completion: 05/30/2017

The item referenced in the inspection is not related to Encana. It is a pipeline marker installed by Black Hills to mark their buried gas distribution pipeline. It was installed after Encana reclaimed the pad. It does not fall under

Operator Comment: the COGCC NTO.

COGCC Decision: \_\_\_\_\_

COGCC Representative: \_\_\_\_\_

2 CA# 78020

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines.

Date: 06/30/2017

Response: CA COMPLETED

Date of Completion: 05/30/2017

Operator Comment: The item referenced in the inspection is not related to Encana. It is a pipeline marker installed to mark their burried gas distribution line. It was installed after Encana reclaimed the pad. It does not fall under the COGCC NTO.

COGCC Decision: \_\_\_\_\_

COGCC Representative: \_\_\_\_\_

#### OPERATOR COMMENT AND SUBMITTAL

Comment: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jason Eckman

Signed: \_\_\_\_\_

Title: Sr. Regulatory Analyst

Date: 5/31/2017 2:09:48 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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Total Attach: 0 Files