

# REENTRY PROCEDURE

**WELL NAME:** Brown & Manning 1 **DATE:** 5/12/2017  
**LOCATION:**  
 Qtr/Qtr: NENW Section: 17 Township: 5N Range: 62W  
**COUNTY:** WELD **STATE:** CO **API #:** 05-123-05188  
**ENGINEER:** David Hughes **7 Day Notice Sent:** \_\_\_\_\_  
 (Please notify Engineer of any major changes prior to work) **Do not start operations until:** \_\_\_\_\_  
**Notice Expires:** \_\_\_\_\_  
**OBJECTIVE:** Reenter and re-plug  
**WELL DATA:** Surface Csg: 10 3/4" 32# @ 280' KB Elevation: 4701'  
 Surface Cmt: 280 SX GL Elevation: 4691'  
 Long St Csg: N/A MD: 7106'  
 Long St Cmt: N/A PBTD: \_\_\_\_\_  
 Long St Date: N/A  
 Plug Info (1) Balanced Plug: 6850'-7100' 100 SX  
 Plug Info (2) Shoe Plug: 220'-280' 40 SX  
 Plug Info (3) Surface Plug: Surface-15' 10 SX  
 Plug Info (4) \_\_\_\_\_  
 Tubing: \_\_\_\_\_ Rods: \_\_\_\_\_  
 Pump: \_\_\_\_\_  
 Misc.: Base Fox Hills 380' , Deepest Water Well 225'  
**WELL STATUS:** Well Abandoned 8/12/1955  
**COMMENTS:** \*\*\*LIMITED DATA ON RECORD - PROCEED WITH CAUTION\*\*\*

## PROCEDURE:

- 1) Survey and locate abandoned well, mark with stake and take location photos
- 2) Excavate to expose top of surface casing
- 3) Weld 2" collar to top of 10 3/4" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
- 4) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
- 5) Butt weld 10 3/4" casing to dressed cut, bringing threaded end of casing to ground level.
- 6) Make up to 10 3/4" casing, one 10 3/4" collar and 10 3/4" starter well head
- 7) NU flange adaptor and 5K BOP, test BOP.
- 8) NU and RIH with 6 1/8" cone bit, PU 2 7/8" drill collars, 2 7/8" 6.5# tubing, and TIW valve
- 9) Drill out first cement plug inside surface casing (TOC @ surface) tag second plug at 220', roll hole clean.
- 10) Pressure test surface casing to 200 psi. If pressure bleeds off, set RBP and test again. **\*\*If test fails, contact office.\*\***
- 11) After pressure test of surface casing, continue to drill out second cement plug
- 12) Assume pressure under surface casing shoe, roll hole with kill fluid until well dead, or blow down.
- 13) Continue RIH, cleaning out with drilling mud or water to 6250' (Nio top @ 6240'). **\*\*If unable to get to depth, contact office\*\***
- 14) TOOH with cone bit, drill collars, and 2 7/8" tubing.
- 15) PU and RIH with mule shoe and 2 7/8" tubing to 6250'.
- 16) RU cement crew and pump 100 sxs of 15.8ppg Class G "neat" balanced plug to 6000'
 

Interval Start	Interval End	Length (ft)	Vol. Factor (ft^3/ Volume (ft^3)	Yield (ft^3/sk)	Cement (sxs)
6250	6000	250	0.4418	110	96
- 17) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC.
- 18) Pump 100 sxs of 15.8ppg Class G "neat" cement courtesy plug from 3000' to 2750'
 

Interval Start	Interval End	Length (ft)	Vol. Factor (ft^3/ Volume (ft^3)	Yield (ft^3/sk)	Cement (sxs)
3000	2750	250	0.4418	110	96
- 19) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC.