

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401295075

Date Received:

05/30/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: DOREEN GREEN  
Phone: (970) 336-3517  
Fax:  
Email: DOREEN.GREEN@ANADARKO.COM

5. API Number 05-123-17074-00  
6. County: WELD  
7. Well Name: HSR-MARGESON  
Well Number: 10-31  
8. Location: QtrQtr: NWSE Section: 31 Township: 3N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: TEEPEE BUTTES Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 5941 Bottom: 5959 No. Holes: 15 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☒ Yes ☐ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5A REQUESTED BY SHANELLE DEATER 05/30/2017.

During review of the original operator's documents, the attached document was discovered showing an attempt to complete an interval which the original operator (Elk Exploration) identified as the Teepee Buttes. The attached document represents all the information we have about this event, and we therefore have no information about whether or not the interval was found to be productive. Lacking further information, we also conclude that these perforations must still be open.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DOREEN GREEN  
Title: REGULATORY ANALYST Date: 5/30/2017 Email: RSCDJPOSTDRILL@ANADARKO.COM  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

401295075	FORM 5A SUBMITTED
401295084	OPERATIONS SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)