

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2017

Submitted Date:

05/24/2017

Document Number:

680101772**FIELD INSPECTION FORM**
 Loc ID 323947 Inspector Name: Colby, Lou On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211329	WELL	PA	08/12/2008	GW	045-07089	COUEY 5-10	RI

General Comment:

2017 Flowline NTO Inspection 1000' Buffer. Well was Plugged 8/13/2008. There is visual evidence of one Pipeline Riser on location. No indication of other facilities identified with aerial imagery assessment.

This is also a Reclamation Follow Up Inspection for PA Well API# 045-07089, Spud 8/11/1996 by Snyder Oil, Plugged and Abandoned 8/13/2008 by Encana Oil & Gas. This Location is now subject Subject of Variance Request Form4 Doc#40108144.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

#

Comment: Comply with the Reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging (8/13/08) the associated facility. All work should have been conducted by 11/13/08. Operator must now at a minimum abide by the (5/2/17) Flowline or Pipeline NTO. Photos & GPS of Riser #1 identified in Inspection are attached.

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase I of the (5/2/17) Flowline NTO. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA.

Date: 05/31/2017

Type: Flow Line

#

Comment: Comply with the Reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging (8/13/08) the associated facility. All work should have been conducted by 11/13/08. Operator must now at a minimum abide by the (5/2/17) Flowline or Pipeline NTO.

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the (5/2/17) Flowline NTO. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA.

Date: 06/30/2017**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence Pass

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Location is still in Fail Condition as reflected in Previous Insp Doc#680100666 Dated 3/24/16; however as Location is Subject of Variance Request Form4 Doc#401081446 Final Reclamation is being reported as IN PROCESS. Pipeline riser located at East side of Location is addressed in Location Equipment Section.

Corrective Action: _____ Date _____

Inspector Name: Colby, Lou

Overall Final Reclamation In Process Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401292345	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155017
680101775	Inspection Photos GPS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155002