

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2017

Submitted Date:

05/30/2017

Document Number:

674703967**FIELD INSPECTION FORM**

Loc ID 324186 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262447	WELL	PR	11/27/2003	OW	045-08027	WILLIAMS GM 206-28	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
 Shadowing Operator Pressure Testing Team

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical container at well		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use: 2" riser at well head		

Corrective Action:		Date:	
Type: Horizontal Heated Separator	#		
Comment:	On remote facility shared GM215-33 location id # 324051 39.48660 -108.11525		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	Remote facility shared GM215-33 location id # 324051					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 262447 Type: WELL API Number: 045-08027 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action:

Date:

Flowline

#1 Type: Well Site

of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents: Multiphase

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☐ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Started flowline test at well to separator 12:13 130psi ended 12:37 130psi. Held 130 psi for 24 mins

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674703968	GM 206-28 location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4158636