

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2017

Submitted Date:

05/30/2017

Document Number:

674703967

FIELD INSPECTION FORM

Loc ID 324186 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262447	WELL	PR	11/27/2003	OW	045-08027	WILLIAMS GM 206-28	PR

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer Shadowing Operator Pressure Testing Team](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="970-285-9377"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical container at well		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use: 2" riser at well head		

Corrective Action:		Date:	
Type: Horizontal Heated Separator	#		
Comment:	On remote facility shared GM215-33 location id # 324051 39.48660 -108.11525		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Remote facility shared GM215-33 location id # 324051				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 262447 Type: WELL API Number: 045-08027 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action:

Date:

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Started flowline test at well to separator 12:13 130psi ended 12:37 130psi. Held 130 psi for 24 mins

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674703968	GM 206-28 location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4158636