

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401293989

Date Received:

05/26/2017

FIR RESOLUTION FORM

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

0 CA Completed
2 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10071

Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Rusty Frishmuth

303-312-8718

rfrishmuth@billbarrettcorp.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 682502057

Inspection Date: 05/22/2017

FIR Submit Date: 05/24/2017

FIR Status: _____

Inspected Operator Information:

Company Name: BARRETT CORPORATION* BILL

Company Number: 10071

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 318664

Location Name: KLEIN-62N62W Number: 8NENW County: _____

Qtrqr: NENW Sec: 8 Twp: 2N Range: 62W Meridian: 6

Latitude: 40.158429 Longitude: -104.350266

FACILITY - API Number: 05-123-00 Facility ID: 318664

Facility Name: KLEIN-62N62W Number: 8NENW

Qtrqr: NENW Sec: 8 Twp: 2N Range: 62W Meridian: 6

Latitude: 40.158429 Longitude: -104.350266

CORRECTIVE ACTIONS:

1 CA# 77759

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: BBC believes that the piping in question belonged to the tank battery formerly located SE of our current tank battery. We believe that the former battery served the Klein (Lanyard Extension) 22-8 well that was P&A'd by Kaiser-Francis in 1996. BBC does not consider the area of the former tank battery to be part of our oil and gas

production facility and as such none of the risers identified by the COGCC will be included in our NTO inventory to be submitted May 30, 2017. However, in the spirit of cooperation BBC has spray painted and capped all lines we felt could be safely capped. Furthermore, prior to June 30, 2017 we will conduct an investigation and either properly abandon the 3rd party lines or identify the proper responsible party for these lines.

COGCC Decision: **Not Approved**

COGCC Representative: See "Supervisor Comment"

COGCC Supervisor: The tank battery associated with this Factual Review has been discussed with Margaret Ash, Mike Leonard and myself, Denise Arthur. Per an e-mail from Tracey Fallang on May 23, 2017 BBC took over the location from HRM. As such the tank battery is the responsibility of BBC and therefore all pipeline risers must meet the May 2, 2017 Flowline or Pipeline NTO including reporting and abandonment.

2  CA# 77760

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.

Date: 05/31/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: BBC believes that the piping in question belonged to the tank battery formerly located SE of our current tank battery. We believe that the former battery served the Klein (Lanyard Extension) 22-8 well that was P&A'd by Kaiser-Francis in 1996. BBC does not consider the area of the former tank battery to be part of our oil and gas production facility and as such none of the risers identified by the COGCC will be included in our NTO inventory to be submitted May 30, 2017. However, in the spirit of cooperation BBC has spray painted and capped all lines we felt could be safely capped. Furthermore, prior to June 30, 2017 we will conduct an investigation and either properly abandon the 3rd party lines or identify the proper responsible party for these lines.

COGCC Decision: **Not Approved**

COGCC Representative: See "Supervisor Comment"

COGCC Supervisor: The tank battery associated with this Factual Review has been discussed with Margaret Ash, Mike Leonard and myself, Denise Arthur. Per an e-mail from Tracey Fallang on May 23, 2017 BBC took over the location from HRM. As such the tank battery is the responsibility of BBC and therefore all pipeline risers must meet the May 2, 2017 Flowline or Pipeline NTO including reporting and abandonment.

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rusty Frishmuth

Signed: _____

Title: EHS Mgr

Date: 5/26/2017 10:18:31 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401293989	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files