

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2017

Submitted Date:

05/22/2017

Document Number:

685502806**FIELD INSPECTION FORM**Loc ID 328798 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Findings:**22 Number of Comments8 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
,		COGCCInspections@extracti onog.com	All Inspectors

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245780	WELL	AL	01/01/1999	LO	123-13575	KAMMERZELL 12-4	AL
248644	WELL	PR	02/01/2017	GW	123-16445	KAMMERZELL K 4-12	EG

General Comment:[2017 Flowline NTO Inspection Statewide](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [ok](#)

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	rod iron fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:	intermitter controller on wellhead		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Ignitor/Combustor		
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 245780 Type: WELL API Number: 123-13575 Status: AL Insp. Status: AL

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

Flowline

#3	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel

Variance: _____ Age: _____ Contents: Crude Oil

Integrity Summary

Failures: _____ Spills: No Repairs Made: _____

Coatings: Yes Internal H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: _____ Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action: _____ Date: _____

#3	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel

Variance: _____ Age: _____ Contents: Crude Oil

Integrity Summary

Failures: _____ Spills: No Repairs Made: _____

Coatings: Yes Internal H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: _____ Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action: _____ Date: _____

#3	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel

Variance: _____ Age: _____ Contents: Crude Oil

Integrity Summary

Failures: _____ Spills: No Repairs Made: _____

Coatings: Yes InternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

#3 Type:Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: No

Repairs Made:

Coatings: Yes InternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

#3 Type:Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: No

Repairs Made:

Coatings: Yes InternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

#3 Type:Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: No

Repairs Made:

Coatings: Yes InternalH2S: NoCathodic Protection: No

Pressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

#3	Type:Well Site	of Lines
----	----------------	----------

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: No

Repairs Made:

Coatings: Yes InternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

#3	Type:Well Site	of Lines
----	----------------	----------

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: No

Repairs Made:

Coatings: Yes InternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: Yes

Test Result:

Charted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:

Date:

Facility ID: <u>248644</u>	Type: <u>WELL</u>	API Number: <u>123-16445</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

Flowline

#1	Type:Dump Line	of Lines
----	----------------	----------

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Crude Oil

Integrity Summary

Failures: Spills: No Repairs Made:
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Fail Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.

Date: 05/30/2017

#1 Type: Dump Line

of Lines

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Crude Oil

Integrity Summary

Failures: Spills: No Repairs Made:
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Fail Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.

Date: 05/30/2017

#1 Type: Dump Line

of Lines

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Crude Oil

Integrity Summary

Failures: Spills: No Repairs Made:
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Fail Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.			Date: <u>05/30/2017</u>	
#1	Type: Dump Line	of Lines				
<u>Flowline Description</u>						
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>			
Variance:		Age:	Contents: <u>Crude Oil</u>			
<u>Integrity Summary</u>						
Failures:		Spills: <u>No</u>	Repairs Made:			
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>			
<u>Pressure Testing</u>						
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>			
<u>COGCC Rules(check all that apply)</u>						
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment						
Comment:		PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE				Date: <u>05/30/2017</u>
Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.				
#1	Type: Dump Line	of Lines				
<u>Flowline Description</u>						
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>			
Variance:		Age:	Contents: <u>Crude Oil</u>			
<u>Integrity Summary</u>						
Failures:		Spills: <u>No</u>	Repairs Made:			
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>			
<u>Pressure Testing</u>						
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>			
<u>COGCC Rules(check all that apply)</u>						
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment						
Comment:		PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE				Date: <u>05/30/2017</u>
Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.				
#1	Type: Dump Line	of Lines				
<u>Flowline Description</u>						
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>			
Variance:		Age:	Contents: <u>Crude Oil</u>			
<u>Integrity Summary</u>						
Failures:		Spills: <u>No</u>	Repairs Made:			
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>			
<u>Pressure Testing</u>						
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>			
<u>COGCC Rules(check all that apply)</u>						

<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE			
Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date: <u>05/30/2017</u>	
#1	Type: Dump Line	of Lines	
Flowline Description Flowline Type: <u>Dump Line</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Crude Oil</u>			
Integrity Summary Failures: Spills: <u>No</u> Repairs Made: Coatings: <u>No</u> H2S: <u>No</u> Cathodic Protection: <u>No</u>			
Pressure Testing Witnessed: Test Result: <u>Fail</u> Charted: <u>Yes</u>			
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE			
Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date: <u>05/30/2017</u>	
#1	Type: Dump Line	of Lines	
Flowline Description Flowline Type: <u>Dump Line</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Crude Oil</u>			
Integrity Summary Failures: Spills: <u>No</u> Repairs Made: Coatings: <u>No</u> H2S: <u>No</u> Cathodic Protection: <u>No</u>			
Pressure Testing Witnessed: Test Result: <u>Fail</u> Charted: <u>Yes</u>			
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE			
Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date: <u>05/30/2017</u>	
#2	Type:	of Lines	
Flowline Description Flowline Type: Size: Material: Variance: Age: Contents:			
Integrity Summary Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:			

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

#2 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

#2 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

#2 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:		Test Result:		Charted:	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:					
Corrective Action:		Date:			
#2	Type:		of Lines		
<u>Flowline Description</u>					
Flowline Type:		Size:		Material:	
Variance:		Age:		Contents:	
<u>Integrity Summary</u>					
Failures:		Spills:		Repairs Made:	
Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed:		Test Result:		Charted:	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:					
Corrective Action:		Date:			
#2	Type:		of Lines		
<u>Flowline Description</u>					
Flowline Type:		Size:		Material:	
Variance:		Age:		Contents:	
<u>Integrity Summary</u>					
Failures:		Spills:		Repairs Made:	
Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed:		Test Result:		Charted:	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:					
Corrective Action:		Date:			
#2	Type:		of Lines		
<u>Flowline Description</u>					
Flowline Type:		Size:		Material:	
Variance:		Age:		Contents:	
<u>Integrity Summary</u>					
Failures:		Spills:		Repairs Made:	
Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed:		Test Result:		Charted:	

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

#2 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
FLOWLINE TEST AND OIL DUMP LINE TEST TANK BATTERY AND SEPERATER BOTH ANCHORED DOWN FOR FLOODS	montoyaj	05/22/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401289917	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153103
685502807	Kammerzell 4-12 battery and Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153097
685502809	3 RISERS AND OIL DUMP LINE PRESSURE TEST	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153098
685502810	FLOWLINE CHART	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153099