

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/22/2017

Submitted Date:

05/22/2017

Document Number:

685502806

**FIELD INSPECTION FORM**

Loc ID 328798 Inspector Name: MONTOYA, JOHN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10459  
Name of Operator: EXTRACTION OIL & GAS LLC  
Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202

**Findings:**

- 22 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
		COGCCInspections@extracti onog.com	<a href="#">All Inspectors</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245780	WELL	AL	01/01/1999	LO	123-13575	KAMMERZELL 12-4	AL
248644	WELL	PR	02/01/2017	GW	123-16445	KAMMERZELL K 4-12	EG

**General Comment:**

[2017 Flowline NTO Inspection Statewide](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	ok		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	rod iron fence		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:	intermitter controller on wellhead		
Corrective Action:			Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type	Ignitor/Combustor		
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 245780 Type: WELL API Number: 123-13575 Status: AL Insp. Status: AL

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Flowline**

#3	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Crude Oil

Integrity Summary

Failures: \_\_\_\_\_ Spills: No Repairs Made: \_\_\_\_\_  
 Coatings: Yes Internal H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: \_\_\_\_\_ Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:  Date: \_\_\_\_\_

#3	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Crude Oil

Integrity Summary

Failures: \_\_\_\_\_ Spills: No Repairs Made: \_\_\_\_\_  
 Coatings: Yes Internal H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: \_\_\_\_\_ Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action:  Date: \_\_\_\_\_

#3	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Crude Oil

Integrity Summary

Failures: \_\_\_\_\_ Spills: No Repairs Made: \_\_\_\_\_

Coatings: <u>Yes Internal</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result:		Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment: <u>FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED</u>					
Corrective Action:					Date:
#3	Type:Well Site		of Lines		
<u>Flowline Description</u>					
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>		Material: <u>Carbon Steel</u>	
Variance:		Age:		Contents: <u>Crude Oil</u>	
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>		Repairs Made:	
Coatings: <u>Yes Internal</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result:		Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment: <u>FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED</u>					
Corrective Action:					Date:
#3	Type:Well Site		of Lines		
<u>Flowline Description</u>					
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>		Material: <u>Carbon Steel</u>	
Variance:		Age:		Contents: <u>Crude Oil</u>	
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>		Repairs Made:	
Coatings: <u>Yes Internal</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result:		Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment: <u>FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED</u>					
Corrective Action:					Date:
#3	Type:Well Site		of Lines		
<u>Flowline Description</u>					
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>		Material: <u>Carbon Steel</u>	
Variance:		Age:		Contents: <u>Crude Oil</u>	
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>		Repairs Made:	
Coatings: <u>Yes Internal</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	

**Pressure Testing**

Witnessed: Yes                      Test Result:                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#3	Type:Well Site	of Lines
----	----------------	----------

**Flowline Description**

Flowline Type: Well Site                      Size: 2"                      Material: Carbon Steel

Variance:                      Age:                      Contents: Crude Oil

**Integrity Summary**

Failures:                      Spills: No                      Repairs Made:

Coatings: Yes Internal                      H2S: No                      Cathodic Protection: No

**Pressure Testing**

Witnessed: Yes                      Test Result:                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#3	Type:Well Site	of Lines
----	----------------	----------

**Flowline Description**

Flowline Type: Well Site                      Size: 2"                      Material: Carbon Steel

Variance:                      Age:                      Contents: Crude Oil

**Integrity Summary**

Failures:                      Spills: No                      Repairs Made:

Coatings: Yes Internal                      H2S: No                      Cathodic Protection: No

**Pressure Testing**

Witnessed: Yes                      Test Result:                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: FLOWLINE 2" COATED PIPE START 1514 PSI FINAL 1504 -10 PASSED

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: <u>248644</u>	Type: <u>WELL</u>	API Number: <u>123-16445</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
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**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Flowline**

#1	Type:Dump Line	of Lines
----	----------------	----------

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents: Crude Oil

Integrity Summary

Failures:                      Spills: No                      Repairs Made:  
 Coatings: No                      H2S: No                      Cathodic Protection: No

Pressure Testing

Witnessed:                      Test Result: Fail                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.

Date: 05/30/2017

#1	Type:Dump Line	of Lines
----	----------------	----------

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents: Crude Oil

Integrity Summary

Failures:                      Spills: No                      Repairs Made:  
 Coatings: No                      H2S: No                      Cathodic Protection: No

Pressure Testing

Witnessed:                      Test Result: Fail                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action: Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.

Date: 05/30/2017

#1	Type:Dump Line	of Lines
----	----------------	----------

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents: Crude Oil

Integrity Summary

Failures:                      Spills: No                      Repairs Made:  
 Coatings: No                      H2S: No                      Cathodic Protection: No

Pressure Testing

Witnessed:                      Test Result: Fail                      Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE

Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date:	05/30/2017
#1	Type:Dump Line	of Lines			
<u>Flowline Description</u>					
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>		
Variance:		Age:	Contents: <u>Crude Oil</u>		
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>	Repairs Made:		
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>		
<u>Pressure Testing</u>					
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>		
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE			
Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date: 05/30/2017	
#1	Type:Dump Line	of Lines			
<u>Flowline Description</u>					
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>		
Variance:		Age:	Contents: <u>Crude Oil</u>		
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>	Repairs Made:		
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>		
<u>Pressure Testing</u>					
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>		
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE			
Corrective Action:		Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.		Date: 05/30/2017	
#1	Type:Dump Line	of Lines			
<u>Flowline Description</u>					
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>		
Variance:		Age:	Contents: <u>Crude Oil</u>		
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>	Repairs Made:		
Coatings: <u>No</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>		
<u>Pressure Testing</u>					
Witnessed:		Test Result: <u>Fail</u>	Charted: <u>Yes</u>		
<u>COGCC Rules(check all that apply)</u>					

<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <span style="color:blue;">PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE</span>		Date: <u>05/30/2017</u>
Corrective Action: <span style="color:red;">Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.</span>		

#1	Type: Dump Line	of Lines	
----	-----------------	----------	--

Flowline Description

Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Crude Oil</u>

Integrity Summary

Failures:	Spills: <u>No</u>	Repairs Made:
Coatings: <u>No</u>	H2S: <u>No</u>	Cathodic Protection: <u>No</u>

Pressure Testing

Witnessed:	Test Result: <u>Fail</u>	Charted: <u>Yes</u>
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COGCC Rules(check all that apply)

<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <span style="color:blue;">PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE</span>		Date: <u>05/30/2017</u>
Corrective Action: <span style="color:red;">Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.</span>		

#1	Type: Dump Line	of Lines	
----	-----------------	----------	--

Flowline Description

Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Crude Oil</u>

Integrity Summary

Failures:	Spills: <u>No</u>	Repairs Made:
Coatings: <u>No</u>	H2S: <u>No</u>	Cathodic Protection: <u>No</u>

Pressure Testing

Witnessed:	Test Result: <u>Fail</u>	Charted: <u>Yes</u>
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COGCC Rules(check all that apply)

<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <span style="color:blue;">PRESSURE TEST OIL LINE HYDRO TEST FAILED WOULD NOT HOLD ANY PRESSURE</span>		Date: <u>05/30/2017</u>
Corrective Action: <span style="color:red;">Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102. Refer to the 1101 and 1102 guidance document for further details.</span>		

#2	Type:	of Lines	
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type:	of Lines
----	-------	----------

Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type:	of Lines
----	-------	----------

Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation     1102. Operations, Maintenance, and Repair     1103. Abandonment

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type:	of Lines
----	-------	----------

Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:		Date:
Corrective Action:		

#2	Type:	of Lines	
----	-------	----------	--

Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)

<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:		Date:
Corrective Action:		

#2	Type:	of Lines	
----	-------	----------	--

Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
------------	--------------	----------

COGCC Rules(check all that apply)

<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:		Date:
Corrective Action:		

#2	Type:	of Lines	
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002c. PROTECTION OF SOILS Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<a href="#">FLOWLINE TEST AND OIL DUMP LINE TEST TANK BATTERY AND SEPERATER BOTH ANCHORED DOWN FOR FLOODS</a>	montoyaj	05/22/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401289917	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153103">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153103</a>
685502807	Kammerzell 4-12 battery and Wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153097">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153097</a>
685502809	3 RISERS AND OIL DUMP LINE PRESSURE TEST	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153098">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153098</a>
685502810	FLOWLINE CHART	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153099">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4153099</a>