

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/22/2017

Submitted Date:

05/22/2017

Document Number:

674005203**FIELD INSPECTION FORM**

Loc ID 302455 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10604Name of Operator: COMPLETE ENERGY SERVICES INCAddress: 4727 GAILLARDIA PKWY STE 250City: OKLAHOMA CITY State: OK Zip: 73142**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Clint Sellmer		CSellmer@highplainsdisposal.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298847	WELL	IJ	04/12/2012	DSPW	123-29168	HPD PLATTEVILLE 1	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Located inside shed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Maintained and occupied office at the location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type:	#		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	1000 BBLS	STEEL AST		,
Comment:	Gunnbarrel separation settling tank.				
Corrective Action:		Date:			

Paint

Condition

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shared with crude oil tank.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		40.216920,-104.719680
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	750 Bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:			
Type	Ignitor/Combustor		
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 298847 Type: WELL API Number: 123-29168 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 1427UIC Routine

Inj./Tube: Pressure or inches of Hg 1415 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: ACGMI

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 06/13/2014

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Pumps on location: 2-500 HP

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHeadComment: Plumbed to surface

Corrective Action: _____ Date: _____

Environmental**Spill/Remediation:**Comment: Corrective
Action: Date: Emission Control Burner (ECB): YESComment: Pilot: ONWildlife Protection Devices (fired vessels): YES**COGCC Comments**

Comment	User	Date
GPS and equipment inventory duplicated from previous inspection, document number: 674003986 Last MIT test performed June 13, 2014 New emission control burner with auto pilot installed since last inspection Temporary 500 Bbl frack tank near wellhead. Expected to be removed in near term. Large capacity double walled settling basin.	carlilec	05/22/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401289650	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4152915
674005204	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4152912