

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2017

Submitted Date:

05/25/2017

Document Number:

675103628**FIELD INSPECTION FORM**

Loc ID 334739 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**12 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278849	WELL	PR	10/28/2007	GW	045-10956	GMR 34-13D (M34NW)	EG
278850	WELL	PR	08/01/2006	GW	045-10957	GMR 34-14A (M34NW)	EG

**General Comment:**

2017 Flowline NTO inspection 1000' buffer  
Shadowing Operator Pressure Testing Team

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	<a href="#">Present/complete</a>		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	<a href="#">Present/complete</a>		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	<a href="#">Present/complete</a>		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [970-625-4209](#)

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	#		
Comment:	<a href="#">IN USE; 2-3" steel risers from wells to separators. 2-3" steel risers from gas out separator to sales line. 2-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to generator. 1-2" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery.</a>		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	<a href="#">39.47869/-107.76780</a>		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	<a href="#">39.47868/-107.76792</a>		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	500 BBLs	STEEL AST		39.478440,-107.768330	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

## Inspected Facilities

Facility ID: 278849 Type: WELL API Number: 045-10956 Status: PR Insp. Status: EG

## Flowline

#1	Type: Well Site	of Lines	
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## Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel  
 Variance: Age: Contents: Multiphase

## Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: All tests have been run for 15 mins  
34-14A – Start 251, 5 min 250, 10 min 250, 15 min 250  
34-13D – Start 299, 5 min 298, 10 min 298, 15 min 298

Corrective Action:

Date:

#2	Type: Sales Line	of Lines	
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## Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Natural Gas

## Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 15 min pressure test  
start - 134, 5 min 133, 10 min 133, 15 min 133

Corrective Action:

Date:

#3	Type: Dump Line	of Lines	
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## Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Condensate

## Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

## Pressure Testing

Witnessed: YesTest Result: PassCharted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

15 min pressure test  
start 134, 5 min 133, 10 min 133, 15 min 133

Corrective Action:

Date:

Facility ID: 278850Type: WELLAPI Number: 045-10957Status: PRInsp. Status: EG

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
		Ditches	Pass			
		Gravel	Pass			
Gravel	Pass					
Compaction	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103634	Flowline photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156535">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156535</a>