

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

05/25/2017

Document Number:

674200088

FIELD INSPECTION FORM

Loc ID 336382 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271268	WELL	PR	06/22/2010	GW	123-22015	WOOLLEY 21-7	SI
284163	WELL	PR	08/11/2006	OW	123-23758	BILLINGS 21-7	SI
421621	WELL	PR	09/05/2012	GW	123-32979	WOOLLEY 11-7	SI
421629	WELL	PR	11/05/2012	OW	123-32982	WOOLLEY 22-7	SI
421632	WELL	PR	10/10/2012	OW	123-32984	WOOLLEY 2-4-7	SI
421635	WELL	PR	11/02/2012	OW	123-32986	WOOLLEY 4-0-7	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type		#			corrective date
Type: Ancillary equipment					
Comment:	APPROX 32' SOUND WALLS ON WEST AND NORTH END OF LOCATION FOR SOUND MITIGATION				
Corrective Action:					Date: _____
Type: Ancillary equipment					
Comment:	APPROX 20' ,OBILE SOUND WALLS ON SOUTH END OF LOCATION FOR SOUND MITIGATION				
Corrective Action:					Date: _____

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date: _____

Inspected Facilities

Facility ID: <u>271268</u>	Type: <u>WELL</u>	API Number: <u>123-22015</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>284163</u>	Type: <u>WELL</u>	API Number: <u>123-23758</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421621</u>	Type: <u>WELL</u>	API Number: <u>123-32979</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421629</u>	Type: <u>WELL</u>	API Number: <u>123-32982</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421632</u>	Type: <u>WELL</u>	API Number: <u>123-32984</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421635</u>	Type: <u>WELL</u>	API Number: <u>123-32986</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>

Complaint

Comment: [Complaint Received May 24, 2017](#)

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 5-24-2017/ 5/9/2017 Time 0900 Hrs

Contacted by Complaint Specialist per Complaint Response forms

Date: 5-24-2017

Well Number#: Location #: 336382

Inspection Document #: 674200088

Nature of complaint: Noise

Field Inspector Actions:

On 5-24-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring in the Erie are of CR 10.5 and WCR 3.

On 5-18-2017, I performed a complete site inspection of the location located approx. 1/4 mile north of 3 WCR. At the time of inspection, I observed a frac pad where Crestone Peak was conducting remote frac operations on the Woolley Becky Sosa location and the Crestone Peak Morgan Hills locations. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which also did not show any exceedance of COGCC rules at the times of the complaints.

Previous sound studies taken at location approx. 350' to the south and to the west of the noise source per COGCC guidance did not show any violation of COGCC rules. Due to high winds in and inclement weather in the area at the time of the inspection no sound studies were performed.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Stimulation

Stimulation Company: LIBERTY OILFIELD SERVICES

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) 3100

Bradenhead Psi: _____

Frac Flow Back:

Fluid: _____

Gas: _____

Comment: REMOTE FRAC LOCATION FOR WOOLLEY SOSA AND MORGAN HILLS LOCATIONS

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	
Berms	Pass	Compaction	Pass	Covering Materials	Pass	
Compaction	Pass					
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT