

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

05/25/2017

Document Number:

674200088**FIELD INSPECTION FORM**

Loc ID 336382 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271268	WELL	PR	06/22/2010	GW	123-22015	WOOLLEY 21-7	SI
284163	WELL	PR	08/11/2006	OW	123-23758	BILLINGS 21-7	SI
421621	WELL	PR	09/05/2012	GW	123-32979	WOOLLEY 11-7	SI
421629	WELL	PR	11/05/2012	OW	123-32982	WOOLLEY 22-7	SI
421632	WELL	PR	10/10/2012	OW	123-32984	WOOLLEY 2-4-7	SI
421635	WELL	PR	11/02/2012	OW	123-32986	WOOLLEY 4-0-7	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Ancillary equipment

#

Comment:

APPROX 32' SOUND WALLS ON WEST AND NORTH END OF LOCATION FOR SOUND MITIGATION

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment:

APPROX 20' ,OBILE SOUND WALLS ON SOUTH END OF LOCATION FOR SOUND MITIGATION

Corrective Action:

Date:

Venting:

Yes/No

NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: <u>271268</u>	Type: <u>WELL</u>	API Number: <u>123-22015</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>284163</u>	Type: <u>WELL</u>	API Number: <u>123-23758</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421621</u>	Type: <u>WELL</u>	API Number: <u>123-32979</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421629</u>	Type: <u>WELL</u>	API Number: <u>123-32982</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421632</u>	Type: <u>WELL</u>	API Number: <u>123-32984</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>421635</u>	Type: <u>WELL</u>	API Number: <u>123-32986</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>

ComplaintComment: [Complaint Received May 24, 2017](#)[Field Inspector Assigned: Jason E. Gomez](#)[Complaint Received:](#)[Date: 5-24-2017/ 5/9/2017 Time 0900 Hrs](#)[Contacted by Complaint Specialist per Complaint Response forms](#)[Date: 5-24-2017](#)[Well Number#: Location #: 336382](#)[Inspection Document #: 674200088](#)[Nature of complaint: Noise](#)[Field Inspector Actions:](#)

[On 5-24-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring in the Erie are of CR 10.5 and WCR 3.](#)

[On 5-18-2017, I performed a complete site inspection of the location located approx. 1/4 mile north of 3 WCR. At the time of inspection, I observed a frac pad where Crestone Peak was conducting remote frac operations on the Woolley Becky Sosa location and the Crestone Peak Morgan Hills locations. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which also did not show any exceedance of COGCC rules at the times of the complaints.](#)

[Previous sound studies taken at location approx. 350' to the south and to the west of the noise source per COGCC guidance did not show any violation of COGCC rules. Due to high winds in and inclement weather in the area at the time of the inspection no sound studies were performed.](#)

[All information reviewed and site inspection information were submitted to the complaint specialist for further review.](#)

[No violations of COGCC rules were observed at the time of the inspection.](#)

Corrective Action:

Date:

Well Stimulation			
Stimulation Company: LIBERTY OILFIELD SERVICES		Stimulation Type: HYDRAULIC FRAC	
Observation:		Other:	
Maximum Casing Recorded:	PSI	Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP)	3100
Bradenhead Psi:		Frac Flow Back: Fluid:	Gas:
Comment:	REMOTE FRAC LOCATION FOR WOOLLEY SOSA AND MORGAN HILLS LOCATIONS		
Corrective Action:			Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	
Berms	Pass	Compaction	Pass	Covering Materials	Pass	
Compaction	Pass					
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT