

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/16/2017

Submitted Date:

05/18/2017

Document Number:

679902549**FIELD INSPECTION FORM**

Loc ID 321074 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 61650Name of Operator: MURFIN DRILLING COMPANY INCAddress: 250 N WATER ST STE 300City: WICHITA State: KS Zip: 67202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Esquivel, James	620-272-4913	j280189@pld.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205961	WELL	TA	02/01/2017	ERIW	009-06376	S E CAMPO UNIT 402W	TA

General Comment:

[Submit Form 4 Sundry Notice to show current well status \(SI\)](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fence around wellhead		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 3		
Comment:	Wellhead w/water meter, cathodic rectifier and electric panel		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			

Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 205961 Type: WELL API Number: 009-06376 Status: TA Insp. Status: TA**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: LNSNG

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 05/01/2012

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 PSIG Csg psi: 0 PSIG BH psi: _____Insp. Status: PassComment: INITIAL CSG WAS DEAD. MIRU CHAOSLAND SERVICES. LOADED W/1BBL.
PRESSURED CSG TO 850 PSIG. 5 MIN 850#. 10 MIN 850#. 15 MIN 850#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401287536	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4151064
679902559	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4151060