

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/16/2017

Submitted Date:

05/18/2017

Document Number:

674901673

FIELD INSPECTION FORM

Loc ID 326449 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96705
 Name of Operator: WPX ENERGY PRODUCTION LLC
 Address: P O BOX 3102 MS-25-2
 City: TULSA State: OK Zip: 74101

Findings:

10 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Gintautas, Peter		peter.gintautas@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216513	WELL	PR	11/27/2011	GW	067-08119	IGNACIO 33-8 #001C	EI

General Comment:

On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #001C. For the most recent field inspection report of this facility, please refer to document #685301459. This field inspection was conducted while collecting samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on site and assisting with the sample collection.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to secondary containment ring for PBV.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Location sign mounted to meter shack.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	Chemical injection system is fenced off.		
Corrective Action:		Date:	

Equipment:

Type			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical injection system.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Telemetry.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.122972,-107.664145
Comment:	Expanded metal cover on PBV.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 216513 Type: WELL API Number: 067-08119 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: Other Comment: Separator

Sample	Sample Type: <u>PRODUCED</u>			
Time: <u>05/16/2017 12:45</u> (MM/dd/yyyy hh:mm)	GPS: Lat <u>37.122986</u>	Long <u>-107.664104</u>		
BTEX: _____	TPH: _____	Anion: _____	Captions: _____	General Chemistry: _____
Dissolved Methane: _____	Composition: _____	Stable Isotopes: _____	8260: _____	
8270: _____	RCRA Metals: _____	910-Metals: _____	PAH: _____	
Other: <u>2017 COGCC Produced Water NORM study</u>				
Comment: _____				

Lab:

Lab Name
 ALS Environmental

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Ditches	Pass	Compaction	Pass			
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #001C. For the most recent field inspection report of this facility, please refer to document #685301459. This field inspection was conducted while collecting samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on site and assisting with the sample collection. Produced water samples were collected from a 2" dump line on the horizontal heated separator.	hughesj	05/18/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401286773	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4150478
674901674	Preparing to collect produced water samples.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4150476
674901675	Samples collected from 2" dump line on separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4150477