

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

05/24/2017

Document Number:

675103624**FIELD INSPECTION FORM**Loc ID 334661 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264018	WELL	PR	08/12/2003	GW	045-08147	GMR 34-12 (N34)	EG
264019	WELL	PR	08/15/2003	GW	045-08172	GMR 34-12A (N34)	EG
264022	WELL	PR	06/18/2002	GW	045-08145	GMR 34-11A1 (N34)	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
 Shadowing Operator Pressure Testing Team
 Shared facility/location with Location id #335226, API # 05-045-08173 & 05-045-06377 - No flowlines leave location, centralized

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-625-4209

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heated Separator	# 5		
Comment:	39.47918/-107.76559		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 5-3" steel risers from wells to separators. 5-3" steel risers from gas out separator to sales line. 4-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-2" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	39.47929/-107.76556		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE; 2-2" steel riser at separator water/oil dump, ties into tank battery dump line, 1-3" steel riser from separator water/oil dump to tank battery – marked and capped – All not in use risers tested at time of inspection.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.47910/-107.76561		

Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		39.478940,39.478940	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 264018 Type: WELL API Number: 045-08147 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> All tests have been run for 15 mins 34-11A1 – Start 516, 5 min 516, 10 min 516, 15 min 516 34-12 – Start 288, 5 min 287, 10 min 287, 15 min 287 34-12A- Start 572, 5 min 572, 10 min 572, 15 min 572 34-14 – Start 261, 5 min 261, 10 min 261, 15 min 261 RR1 – Start 236, 5 min 237, 10 min 237, 15 min 237		Date:	
Corrective Action:			
#2	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> Water/oil dump # 1 15 min pressure test Start 85, 5 min 84, 10 min 84, 15 min 84		Date:	
Corrective Action:			
#3	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Water/oil dump #2
15 min pressure test
Start 81, 5 min 80, 10 min 80, 15 min 80

Corrective Action:

Date:

#4 Type: Sales Line

of Lines

Flowline DescriptionFlowline Type: Sales LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

15 min pressure test
start 141, 5 min 141, 10 min 141, 15 min 141

Corrective Action:

Date:

#5 Type: Process Piping

of Lines

Flowline DescriptionFlowline Type: Process PipingSize: 4"Material: Carbon Steel

Variance:

Age:

Contents: OtherIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment:

Line from tanks to combustor
15 min pressure test
start 48, 5 min 48, 10 min 48, 15 min 48

Corrective Action:

Date:

Facility ID: 264019Type: WELLAPI Number: 045-08172Status: PRInsp. Status: EGFacility ID: 264022Type: WELLAPI Number: 045-08145Status: PRInsp. Status: EG

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	<div></div> <div>Date: </div>
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Ditches	Pass			
Seeding	Pass					
Gravel	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103627	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155306