



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources
 Suite 380, Logan Tower Building
 1580 Logan Street
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-12-85 Date Complete 12-12-85 Filing No. 85-1007

Applicant/Operator Name and Address:

RA Resources Inc.
ATTN: Keith E. Abbott
1101 - 29th Street Road
Greeley, CO 80631

Well Name and Number: Loloff #1 *(Sand Mt)* API #: 05-123-12574

Reservoir: Codell Field Name: Greeley

Location: Sec. SENW 4 Twp.: 5N Range: 65W Mer.: 6 p.m.

County: Weld

Category Determination Requested: Section 107 - High Cost Natural Gas

Category Determination: Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

- List of participants thus far including the applicant and all parties submitting comments on the application. see application
- A statement on any matter being opposed. none
- A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ does qualify as natural gas produced from a new tight formation in accordance with the applicable provisions of the NGPA.

William R. Smith
 William R. Smith, P.E.
 Director

Date: JUL 21 1986

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Codell reservoir(~~s~~); and was drilled after

July 16, 1979. The well is located in an area where 80 acre

units have been established with the option to drill a well

on each 40 acre tract. It is located in an area where the

Codell has been designated a tight formation by the FERC.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, FERC Order No. 259 (Colo-25), Order No. NG-29-1, Orders in Cause No. 407, completion report, and statements in the application.

Which show this well is a new onshore well that qualifies for a 103 category well and is located in a designated tight formation area for the Codell.

Therefore meets the qualifications of a (107) well as defined in the N.G.P.A.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

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COLORADO OIL & GAS CONS. COMM.

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 125 - 74			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 - A Section of NGPA		6 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7150 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	B A Resources, Inc. Name 1101 - 29th Street Road Seller Code Street City Greeley CO 80631 State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Greeley Field Name Weld CO County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Loloff Well #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Code 11			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Colorado Gathering & Processing 18570 Name Buyer Code			
(b) Date of the contract:	10 7 2 5 8 3 Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 3.000	---	+	3.000
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 5.778	---	+	5.778
9.0 Person responsible for this application:	Keith E. Abbott President Name Title Signature 12/10/85 303-353-6066 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

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U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	7/25/83	Colorado Gathering & Processing Corp.	18570
2			
3			
4			
5			
6			

Remarks: