

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/10/2017

Submitted Date:

05/24/2017

Document Number:

685200277**FIELD INSPECTION FORM**Loc ID 320843 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 9735Name of Operator: BRAMWELL* RICHARD J & DARLA LAddress: P O BOX 56City: CHROMO State: CO Zip: 81128**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205171	WELL	DM	01/07/1983	GW	007-06047	BRAMWELL 9-D	SI

General Comment:

Well shut-in by COGCC staff at time of inspection after documenting uncontrolled venting of gas through damage flowline in culvert next to public roadway. Do not reactivate well/domestic gas line without first notifying COGCC and then having a witnessed integrity test of line. Met with operator of record (Richard Bramwell) at time of inspection. Operator stated that he had not been allowed access to well by his estranged brother who owns the property the well is on. Operator stated that it was his brother and neighbor who was last using the gas and he did not believe anyone was using it anymore. Operator said he was OK with COGCC staff shutting in well after staff discovered venting gas next to public roadway from a damaged or severed 1" poly domestic flowline.

Actions required from previous inspection (8/15/2016) were not completed. Operator contact and well information must still be installed, on fence or at gate to property would be the best spot for this scenario. Well should not be reactivated without contacting COGCC for witnessing of a flowline integrity (pressure) test from well to point of use.

Location			
Lease Road:			
Type	Access		
comment:	access road deteriorated/no longer present for vehicle or rig access		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No well sign, coorrective action date remains the same from previous inspection to document days of non-compliance. Well sign and operator are still required even though well is now shut in. Installation on fence or gate would be most appropriate in this situation.		
Corrective Action:	install well sign to comply with rule 210	Date:	10/19/2016
Emergency Contact Number:			
Comment:	no emergency/24-hour operator contact information, corrective action date remains the same from previous inspection to document days of non-compliance		
Corrective Action:	post 24-hour operator contact numbe rand emergency information	Date:	09/21/2016
Good Housekeeping:			
Type	DEBRIS		
Comment:	fenncing in direpair noted in previous inspection is still present		
Corrective Action:	remove debris to comly with Rule 603.f	Date:	09/19/2016
Type	WEEDS		
Comment:	weeds are flattened due to winter conditions, no longer a safety hazard, dead weeds observed		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Venting:			
Yes/No	YES		
Comment:	Well was venting through damaged/severed flowine at time of inspection. See attachment page for link to uploaded FLIR video documenting gas from area where domestic poly flowline routed under road through culvert. COGCC staff stop well venting by shutting valves at wellhead, no immediate gas leaks at wellhead were observed with FLIR camera.		
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 205171 Type: WELL API Number: 007-06047 Status: DM Insp. Status: SI**Producing Well**

Comment: Valves were open sending gas through a domestic separator down poly flowline to where flowline is routed under road through narrow culvert. Inspection supervisor shut well in when FLIR camera confirmed gas venting out end of culvert on south side of county road, directly next to road. This was a public safety issue. Operator (or any other party) must not resume production without performing a COGCC witnessed flowline integrity test.

Corrective Action:

Date:

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: COGCC FIU staff closed wellhead valve to shut-in Bramwell 9-D. Landowner stated that he did not believe his neighbor and estranged brother was using the gas. Gas was detected with handheld monitors and FLIR camera leaking where flowline is routed beneath CR 391 via a small culvert (south side of road).

Corrective Action:

Date:

Flowline

#1 Type: Non-Well Site

of Lines

Flowline DescriptionFlowline Type: Non-Well SiteSize: OtherMaterial: Poly

Variance:

Age: 10-15 Yrs

Contents:

Integrity SummaryFailures: Damage/Defects

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: Well shut-in by COGCC. Do not reactivate well/domestic gas line without first notifying COGCC and then having a witnessed integrity test of line.

Corrective Action:

Date:

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 3-7 (mph) Direction From: south Weather: Mostly Temperature: (F)

Assisting Staff: William (Cal) St John Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
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Equipment
Wellhead(s)
Flowline

Comment: appears flowline is heavily damaged or completely severed within or near culvert where flowline had been routed under road. Operator stated he believed line was cut by county road crew many years ago and has been in this condition since then. He said his neighboring brother had been the last to use the gas doemically and he did not believe it was still being used. FLIR video avilable via link on attachment page.

Corrective Action: do not reactivate well or tap without performing a COGCC witnessed flowline test

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200283	wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4154569
685200284	FLIR video flowline/culvert	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4154570