



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE # PA-000-523		Date: 5/3/2017	
Mailing Address	City	State CO	Zip	County weld	
Field	Lease	Well State 6524 13-28		Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	7.00			BOP	1.00		
Extra Labor	7.50			Pump	1.00		
Rig Fuel	@			Tank	1.00		
Pump Fuel	@			Base Beam	1.00		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50			Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total				
Miscellaneous	@						

Description of Work Start Time 6:00 am Stop Time 1:30 pm

Crew Travel Start Rig Hold JSA Meeting Open well-0 TIH w/ MS Sub + 24 jts + 10' Sub end of Tbg @ 798' HU Circulate & Condition Hole MIRU Ranger Cementers Pump 269 sks 15.8# Class G Cement w/ 2% CaC12 to get Good Cement to tank LD Tbg top off w/ 9 sks Total pumped 278 sks 56.93 brls slurry Wash up equipment ND BOPS & WH RD Rig & Pump Get equipment ready to move Cement 3' dn Put on Cap

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Supervisor Kevin Billman	0.00	0.00	0.00	0.00	
Operator Alonzo, Julio	7.00	0.50	0.00	7.50	
Derrick Aguilar, Manuel Q	7.00	0.50	0.00	7.50	
FloorHand Barraza, Luis	7.00	0.50	0.00	7.50	
FloorHand Espino, Jose Pedro	7.00	0.50	0.00	7.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



2477

Cement Ticket

Rig #

Rig 22

Customer Name	Date Of Service:
PDC Energy	5/3/2017

Location	Equipment
State 6524 13-28	BMTR102

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00		
Mileage(Miles)	40.00		
G Cement (Bags)	278.00		
Data Acquisition (Each)	1.00		
Iron Inspection (Each)	1.00		
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	11.00 @		

Description Of Work	Start Time 05:00 am	Stop Time 12:00 pm
Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Rolled hole. Pressure tested hardline to 2000psi (held). Pumped 1bbl to gain circulation. Pumped 278 sacks (57bbbls) with 2% CaCl (11bags). TOOH with tubing. Rigged down floor. Nipped down BOP's. Nipped down wellhead. Topped off well. Washed up cementing unit. Rigged down cementing unit. Drove crew back to town.		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Cody	HGR010490	7.00	0.00	0.00	7.00
Derrick	Jones, Austin	HGR010492	7.00	0.00	0.00	7.00
FloorHand	Campa, Nicolas	HGR010815	7.00	0.00	0.00	7.00
FloorHand	Ingalls, Tyler J	HGR010281	7.00	0.00	0.00	7.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



Data Tracking Report for Bayou Well Services

Prepared
by

Job Summary

Contact		Date	May 03, 2017
Email		Start Time	9:46:48 AM
Phone		End Time	10:21:51 AM
Lease	State 6524 13-28	Notes	PDC
County	Weld		Surface plug (TD 798)
State	Colorado		1bbl to gain circulation
Formation			278 sacks (57bbls)
			2% CaCl (11bags)
			15.8 verified by mud scale

State 6524 13-28

