

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



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NATURAL GAS CATEGORY DETERMINATION

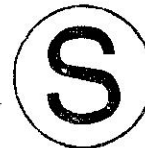
Date Application Filed 3-14-83 Date Complete 3-14-83 Filing No. 83-253

Applicant/Operator Name and Address:

Norris Oil Company

ATTN: David E. Nelson
P. O. Box A-I

Ventura, CA 93002



Well Name and Number: Pallaoro #15-2 A.P.I. #05-077-8519

Reservoir: Mesaverde (Plateau Field)

Location: Sec. NESW 15 Twp. 10S Rge. 96W Mer. 6 p.m.

County: Mesa

Category Determination Requested: Section 107 (High Cost Natural Gas)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a new tight formation in accordance with the applicable provisions of the NGPA.

William R. Smith
William R. Smith, Director
Date: SEP 10 1983

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

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FERC-121

MAR 14 1983

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 077 - 8519			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3436 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	NORRIS OIL CO. Name P. O. BOX A-I (2021 Sperry Ave., Ste 3) Street Ventura City CA State 93002 Zip Code			N28 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Plateau Field Name Mesa County CO State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	PALLAORO 15-2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	MESAVERDE			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	ROCKY MOUNTAIN NATURAL GAS COMPANY, INC. Name			726 Buyer Code
(b) Date of the contract:	1, 1, 0, 8, 7, 7, Mo. Day Yr.			
(c) Estimated total annual production from the well:	3.4 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 3/83	\$/MMBTU	MAXIMUM	LAWFUL	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 3/83	\$/MMBTU	5.484	0.	0.
9.0 Person responsible for this application:	DAVID E. NELSON Name VICE PRESIDENT Title <i>David E. Nelson</i> Signature 3/10/83 Date Application is Completed (805)642-8173 Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

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U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426.

MAR 14 1983

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL GAS COST
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

Contract Date
(Mo. Day Yr.)

Purchaser

Buyer Code

Remarks: