

FORM  
INSPRev  
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## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2017

Submitted Date:

05/17/2017

Document Number:

674901664

### FIELD INSPECTION FORM

Loc ID 320918 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 5  
 Name of Operator: COLORADO OIL & GAS CONSERVATION  
 Address: 1120 LINCOLN ST SUITE 801  
 City: DENVER State: CO Zip: 80203

**Findings:**

- 7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298288	WELL	SI	06/15/2015	OBW	007-06267	WAGON GULCH MW 34-5-4 1	EI

**General Comment:**

On May 12, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Wagon Gulch MW 34-5-4 #1. Landon Beck from Resource Hydrogeologic Services was on site during this inspection. On April 13, 2017 the lower transducer and rugged cable was removed from this monitoring well. The purpose of this site visit was to install a new transducer and rugged cable. For the most recent field inspection report of this facility, please refer to document #674901664.

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	Signs for monitoring well #1 and #2 mounted to "T" posts within stock panel enclosure.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:   
 Corrective Action:   
 Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:	Stock panel enclosure surrounds both well heads and the telemetry equipment.		
Corrective Action:		Date:	

**Equipment:**

Type: Ancillary equipment	# 1		corrective date
Comment:	In Situ data logger.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 298288 Type: WELL API Number: 007-06267 Status: SI Insp. Status: EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: 

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On May 12, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Wagon Gulch MW 34-5-4 #1. Landon Beck from Resource Hydrogeologic Services was on site during this inspection. On April 13, 2017 the lower transducer and rugged cable was removed from this monitoring well. The purpose of this site visit was to install a new transducer and rugged cable. For the most recent field inspection report of this facility, please refer to document #674901166.</p> <p>During this inspection:</p> <p>A new Level Troll 400 Series non-vented 500 psia transducer (S/N 478688) was installed on 530' of new rugged cable (S/N 519392). This transducer was tested and programmed on the surface and the cable and transducer were tested after deployment. The equipment was power cycled and reconnected to the telemetry system.</p> <p>Eight desiccant bags were replaced in the equipment enclosures. The desiccant bags were near exhaustion. The Desi-Tube in the Troll Link 201 equipment enclosure that was installed on June 9, 2016 is still functioning properly and was not replaced.</p> <p>Initial instrumentation readings indicate that the newly installed transducer is functioning properly. The upper transducer readings are approaching data values similar to prior to opening the well head, indicating that the well is building pressure with no leaks. The well head will be physically re-inspected for leaks during the annual monitoring well maintenance inspections this spring.</p>	hughesj	05/17/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401285732	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149424">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149424</a>
674901665	Removing well head cap.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149419">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149419</a>
674901666	Preparing transducer and rugged cable.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149420">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149420</a>
674901667	Replacing desiccant bags.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149421">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149421</a>
674901668	Reassembling well head.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149422">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149422</a>
674901669	New equipment installed and well head shut back in.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149423">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149423</a>