

**State of Colorado**  
**Oil and Gas Conservation Commission**

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401284761

Date Received:

05/16/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

450199

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>6301 DEAUVILLE BLVD</u>		Phone: <u>(432) 6877108</u>
City: <u>MIDLAND</u>	State: <u>TX</u>	Mobile: <u>(432) 9408524</u>
Zip: <u>79706</u>		Email: <u>ABarnhill@chevron.com</u>
Contact Person: <u>Amy Barnhill</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401265092

Initial Report Date: 04/24/2017      Date of Discovery: 04/21/2017      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 30 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.114100      Longitude: -108.879300

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Estimated 10 BBLS

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 38 with a slight drizzleSurface Owner: OTHER (SPECIFY)Other(Specify): Chevron

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐      Residence/Occupied Structure ☐      Livestock ☐      Public Byway ☐      Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Shut the main injection lateral to the wells and the half way valve to isolate the injection lateral. Called RNR Trucking to start immediate clean up of area as best as possible.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/22/2017	COGCC	Kris Neidel	970-871-1963	Left message

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 05/16/2017		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	13	12	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 5833 Width of Impact (feet): 15

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

measurement and google earth

Soil/Geology Description:

high clay

Depth to Groundwater (feet BGS) 0 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u>          </u>	None <input checked="" type="checkbox"/>	Surface Water	<u>          </u>	None <input checked="" type="checkbox"/>
Wetlands	<u>          </u>	None <input checked="" type="checkbox"/>	Springs	<u>          </u>	None <input checked="" type="checkbox"/>
Livestock	<u>          </u>	None <input checked="" type="checkbox"/>	Occupied Building	<u>          </u>	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

This is a correction. 13.3 bbls of injection water was spilled, no visible oil. 12 bbls of fluid were picked up via vac truck.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Amy Barnhill

Title: Environmental Compliance Date: 05/16/2017 Email: ABarnhill@chevron.com

COA Type	Description
	The distance to occupied buildings was not populated in the form, the Chevron Office is approximately 832 feet from the spill discharge point.
	Distance from the spill/release point to surface water is approximately 1610. This distance should be the shortest distance of the spill path to any drainage feature.
	There is a water well, due south of the reported spill/release point. The water well is approximately 4717' away. This information should be populated on the supplemental detail report tab. Estimated depth to groundwater is 4760, this should be reported on the form.

### Attachment Check List

Att Doc Num	Name
401284761	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401290406	FORM 19 SUBMITTED

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
Environmental	Distance to water well, distance to surface water, distance to occupied buildings and depth to ground water was not filled out by operator. Depth to groundwater, distance to surface water, distance to occupied buildings and distance to water wells, was changed in this form by COGCC staff. In the future Chevron should review this data and populate the form properly.	05/23/2017
Environmental	Soil sample should be collected to adequately characterize impact.	05/23/2017
Environmental	No mention of water washing, recovered fluids or spill response is reported on this form. A supplemental report should be submitted documenting Chevron's spill response activity.	05/23/2017
Environmental	No notification of surface owner or County was provided in the form. Please make the appropriate notifications and report them in a supplemental report (eForm 19).	05/23/2017

Total: 4 comment(s)