



Well History

Well Name: Corey 31-32

API 05123243660000		Surface Legal Location NWSE 32 4N 66W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,766.00		Original KB Elevation (ft) 4,783.00		KB-Ground Distance (ft) 17.00		Spud Date 7/2/2007 00:00		Rig Release Date		On Production Date		Abandon Date	

Daily Operations

Start Date	Summary	End Date
1/14/2016	CREW TO LOCATION. MIRU BAYOU 3. SPOT IN EQUIPMENT. HELD SAFETY MEETING AND FUNCTION TEST BOPS. RU. RU PUMP AND TANK. ITP 250-PSI. ICP 300-PSI. ISCP 0-PSI. BLOW DOWN WELL TO FLAT TANK. CONTROL WELL W/ 30 BBLs ON TBG AND 40 BBLs KCL ON CSG. ND WH. NU BOPS. RAN IN 6 JTS AND DID NOT TAG. LAY DOWN TAG JTS. TOOH STANDING BACK 230 JTS 2 3/8", LD SNNC. PU 3 3/4" BIT/SCRAPER AND TIH W/230 JTS. LOAD TBG/CSG. ESTABLISH CIRCULATION. CIRCULATE GAS OUT OF WELL. DROP STANDING VALVE. PRESSURE TEST TBG TO 2500# PSI. HELD PRESSURE FOR 15 MINUTES AND GOT A GOOD TEST. TOOH STANDING BACK 60 JTS 2 3/8". SWI. SDFN. CREW TO YARD.	1/14/2016
1/15/2016	CREW ON LOCATION. HELD SAFETY MEETING. ICP 0-PSI. ISCP 0-PSI. OPEN WELL. CONTINUE TO TOOH STANDING BACK 220 JTS 2 3/8", LD 10 JTS AND LD BIT/SCRAPER. RU WL. RUN IN AND SET CIBP AT 6987' WICH IS 50' ABOVE THE NIOBRARA PERFS. DUMP BAIL CEMENT OVER CIBP. RUN IN AND RAN CBL FROM TOP TO SURFACE. RD WL. PU 3 7/8" CONE BIT W/ WELDED COLLAR/ SN AND TIH OUT OF DERRICK W/220 JTS 2 3/8", 4.7#, J-55, 8RD TBG LAND WELL AT 6944.82' KB. LOAD TBG/CSG. ESTABLISH CIRCULATION. CIRCULATE GAS OUT OF WELL. PRESSURE TEST CASING TO 2500# PSI. HOLD PRESSURE FOR 15 MINUTES ADN GOT A GOOD TEST. BLEED OFF PRESSURE. ND BOPS. NU WH. SWI. RACK UP PUMP AND TANK. RDMO. CLEAN UP LOCATION AND MOVE OFF NOTE; FMTD 10 JTS 2 3/8". 4.7#, J-55, 8RD TBG FROM WELL TO PDC INVENTORY/ATP YARD.	1/15/2016
8/30/2016	NO PRESSURES, WELL WAS SHUT IN, MIRU BAYOU RIG 03, OPENED WELL, FUNCTION TESTED BOP, ND TOP FLANGE AND MASTER VALVE, NU BOP, PU 2 JTS FROM THE GROUND, PRESSURE TESTED BOP AND LINES UP TO 2500 PSI, NO LEAKS, TAGGED CEMENT AT 6980' W/222 JTS, PU STS'S POWER SWIVEL, DRILLED OUT CEMENT DOWN TO THE PLUG AT 6987' WITH 222 JTS, DRILLED OUT THE PLUG, CIRCULATED THE HOLE CLEAN, PICKED UP 16 JTS, CHASED THE PLUG DOWN TO 7495' WITH 238 JTS, CIRCULATED THE HOLE CLEAN, DROPPED 2" STANDING VALVE DOWN TBG, PRESSURE TESTED TUBING UP TO 2500 PSI, HELD GOOD FOR 15 MINUTES, FISHED OUT STANDING VALVE, LD 8 JTS, PULLED OUT 230 JTS TO THE DERRICK, LD CONE BIT, PU 2 3/8 NC/SN, RIH WITH PRODUCTION PIPE FROM THE DERRICK, RAN 230 JTS IN THE HOLE AND SI AND SECURE WELL FOR THE NIGHT, SD.	8/30/2016
8/31/2016	ITP 0 PSI, ICP 350 PSI, ISCP 0 PSI, OPENED TBG, LANDED TBG AT 7277.99 KB WITH 230 JTS, 1-10' SUB AND NC/SN (15.01' ABOVE CODELL PERFS), ND BOP, INSTALLED 5K TOP FLANGE, RU SWAB LUBRICATOR, MADE A BROACH RUN DOWN TO SEAT NIPPLE, LD BROACH, PU 2" SWAB CUPS, STARTED SWABBING, IFL AT 2500', MADE 6 SWAB RUNS AND GOT WELL FLOWING, LET IT FLOW FOR 1.5 HOURS, RECOVERED 110 BBL OF WATER, CLOSE WELL, RACK PUMP AND LINES, RDMOL, SD.	8/31/2016

Wellbore Integrity, <dtmstart>

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date	End Date	Objective WBI Prep, RTP
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Daily Operations

Start Date	Summary	End Date