

FORM
13
Rev 6/98

State of Colorado Oil and Gas Conservation Commission

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MAY 11 2017
COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-60003 6. OGCC Lease No.: 47443

7. Well Name: W.P. MELLE Well Number: 1

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Section 16, T2N, R103W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Mellen D-052489

12. Well Elevation: KB GL 5621.5 feet

13. Bottom Hole Pressure: 2578.58 psia at a depth of 6535 feet.

14. Date Measured: 5-3-2017

15. Number of Hours Well Was Shut-in: 9 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____

Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6688-7361'

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: Downhole Pump Flowing Plunger Gas Lift

Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 11.1 ° F or C

24. Method of Temperature Measurement: Bottom Hole Temperature Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 5/8/2017

