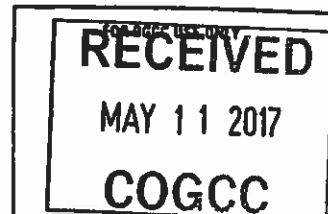




State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-60003</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>W.P. MELLE</u>	Well Number: <u>1</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Section 16, T2N, R103W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. Mellen D-052489</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5621.5</u> feet	
13. Bottom Hole Pressure: <u>2578.58</u> psia at a depth of <u>6535</u> feet.	
14. Date Measured: <u>5-3-2017</u>	
15. Number of Hours Well Was Shut-In: <u>9 DAYS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>6688-7361'</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>11.1</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 5/8/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	MELLEN 1	KB Elevation	5635
API Number		GL Elevation	5621.5
CHEVNO		<input type="checkbox"/> Openhole	6688-7361
IJ Number	0207	<input type="checkbox"/> Cased Hole	Top Perf
PATTERN Number			Bottom Perf
		Datum Depth	6535

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 4/24/2017

Pressure Test DATE 5/3/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6535	3 MINUTES	9:43:50	9:46:50	2578.583	2578.659	
3000	2 MINUTES	9:54:40	9:56:40	995.292	995.259	
1000	2 MINUTES	10:00:28	10:02:28	96.582	96.686	
SURFACE	2 MINUTES	10:05:48	10:07:48	10.390	10.390	

Est. SBHP @ Datum 2578.583

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name