

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401195169

Date Received:

03/21/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #1700
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22908-00
6. County: GARFIELD
7. Well Name: MONUMENT RIDGE B
Well Number: 24D-08-07-95
8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 01/23/2017 End Date: 02/10/2017 Date of First Production this formation: 02/20/2017
Perforations Top: 5499 Bottom: 7899 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 120,917 bbls 2% KCL slickwater and no proppant. Frac grouping with Monument Ridge B 44D-08-07-95 (API 05-045-22917) and Monument Ridge B 34C-08-07-95 (API 05-045-22911).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120917 Max pressure during treatment (psi): 7198
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl): Number of staged intervals: 8
Recycled water used in treatment (bbl): 120917 Flowback volume recovered (bbl): 38591
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2574 Bbl H2O: 1076
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2574 Bbl H2O: 1076 GOR: 0
Test Method: Flowing Casing PSI: 450 Tubing PSI: 1275 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1044 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6702 Tbg setting date: 02/19/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:
218' FSL, 2190' FWL, SECTION 8-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 3/21/2017 Email: JLIND@URSARESOURCES.COM
:

Attachment Check List

Att Doc Num **Name**

401195169	FORM 5A SUBMITTED
401239028	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes permitting.	05/22/2017
Permit	Waiting on a comment from the Operator. Review required for the Wellbore Diagram and Formation Information tab.	04/06/2017

Total: 2 comment(s)